

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Texaco Producing Inc.		5. State Oil & Gas Lease No. 41487
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		8. Farm or Lease Name N.M. "O" State (Nct-1)
15. Elevation (Show whether DF, RT, GR, etc.) 4014 KB		9. Well No. 26
		10. Field and Pool, or Wildcat Vacuum Glorieta
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole at 2:30 P.M. on 7-9-87. Drilled to 415'. Ran 10 jts (399') 16" 65# H-40 Buttress casing set at 415'. Cemented with 500 sx class 'H' with 2% CaCl₂ and 1/4#/sk cello-seal. Did not circulate. Ran temperature survey. Ran 1" tubing to TOC at 75'. Cemented annulus with 90 sx class 'H' cement neat. Circulated 10 sx to surface. Completed 8:30 P.M. 7-10-87. Tested casing with 500* from 5:00 p.m. to 5:30 P.M. 7-11-87. Tested OK.

Drilled 14-3/4" hole to 1520'. Ran 35 jts (1504') 11 3/4" 42# H-40 ST&C casing set at 1520'. Cemented with 1200 sx class "H" with 2% CaCl₂ and 1/4#/sk cello-seal. Circulated 25 sx of good cement to surface. Completed 3:57 p.m. 7-14-87. Tested casing with 1000* from 4:00 A.M. to 4:30 A.M. 7-16-87. Tested OK.

Drilled 11" hole to 4850'. Ran 113 jts (4834') 8 5/8" 32# S-80 and J-55 casing set at 4850'. Cemented first stage with 850 sx lite 'H' with 15#/sk salt and 1/4#/sk cello-seal. Tailed in with 250 sx class 'H' with 1/4#/sk cello-seal. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. Germandt 393-4031 TITLE Area Superintendent DATE 9-1-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE SEP 2 1987

Cemented second stage with 450 sx class 'H' with 2% CaCl₂. Circulated 72 sx to surface. Completed 8:00 P.M. 7-23-87. Tested casing with 1000* from 4:30 P.M. to 5:00 P.M. 7-24-87. Tested OK.

Drilled 7-7/8" hole to 6180' (Cored from 5880' to 6130'). Ran 151 jts (6164') 5 1/2" 15.5* J-55 LT&C casing set at 6180'. Cemented first stage with 100 sx lite 'H' with 10*/sk gilsonite and 1/4*/sk celloflake. Tailed in with 200 sx class 'H' with 1/4*/sk celloflake.

Cemented second stage with 500 sx lite 'H' with 1/4*/sk celloflake. Circulated 20 sx to surface. Completed 9:30 P.M. 8-1-87. Tested casing to 2000* from 6:00 P.M. to 6:30 P.M. 8-3-87. Tested OK.

TOTAL DEPTH 6180'

RECEIVED
SEP 1 1987
OCD
HOBBS OFFICE