

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-155	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Texaco Producing Inc.		N. M. "O" St. NCT-1	
3. Address of Operator		9. Well No.	
P. O. Box 728, Hobbs, New Mexico 88240		26	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		Vacuum Glorieta	
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3998 GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM RE-ENTRY WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull pump and rods. Install BOP and pull tubing.
2. Set 5-1/2" cement retainer @ 6106' on wireline.
3. TIH w/stinger and tubing. Sting into retainer, pressure annulus to 500 PSI.
4. Squeeze perfs (6114' to 6142') w/50 sacks Class "H", (15.6 ppg, max. pressure 3000 psi). If squeeze is not successful, over-displace and re-squeeze.
5. Pull out of retainer and reverse out any excess cement.
6. Spot 200 gallons 10% acetic acid from 5900'-6100'. TOH w/tubing.
7. Perf w/2 JSPI: 6046, 48, 80, 82, 84, 90, 96, and 98'.
8. Acidize perfs (6046'-98') w/2500 gallons 15% NEFE.
9. Swab/flow back load.
10. TOH w/tubing and packer.
11. Run production equipment and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Seeman TITLE Dist. Petr. Engr. DATE 8/27/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY TITLE DATE AUG 28 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1987

OCD

HOBBS OFFICE