

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Union Texas Petroleum Corp.	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Ste. 400, Midland, TX 79705		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 760' FNL & 660' FWL, NWNW, Unit Ltr D At top prod. interval reported below At total depth same	
14. PERMIT NO. CER 199		DATE ISSUED 5-22-87	
15. DATE SPUDDED 6-15-87	16. DATE T.D. REACHED 7-16-87	17. DATE COMPL. (Ready to prod.) 7-26-87	18. ELEVATIONS (OF. RKB, RT, GR, ETC.) 3875 GR
20. TOTAL DEPTH, MD & TVD 9210	21. PLUG BACK T.D., MD & TVD 9207	22. IF MULTIPLE COMPL., HOW MANY? 1	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8484-8488'; 8508-8524' Bone Springs			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, BHC/SONIC, CNL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	48	604	17-1/2
8-5/8	24	5071	11
5-1/2	17	9207	7-7/8
CEMENTING RECORD			
748 sx (circ'd) sgs			
1900 sx (circ'd)			
850 sx			
AMOUNT PULLED none none none			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	8435	8391	
31. PERFORATION RECORD (Interval, size and number)			
8484'-8488' - 5 holes w/4" csg gun			
8508'-8524' - 17 holes w/4" csg gun			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8524-8400		150 gal 15% NEFE	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-26-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-29-87	HOURS TESTED 24	CHOKE SIZE 16-5/16	PROD'N. FOR TEST PERIOD OIL—BBL. 235 GAS—MCF. 203 WATER—BBL. 0 GAS-OIL RATIO 864
FLOW. TUBING PRESS. 325	CASING PRESSURE 0	CALCULATED 24-HOUR RATE OIL—BBL. - GAS—MCF. - WATER—BBL. -	OIL GRAVITY-API (CORR.) 40.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			TEST WITNESSED BY Gary Hendricks
35. LIST OF ATTACHMENTS SJS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Lyn White		TITLE Req. Permit Coord.	
DATE 7-29-87			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Y OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and s):

GEOLOGIC MARKERS			
38.	NAME	DESCRIPTION, CONTENTS, ETC.	TOP
			MEAS. DEPTH TRUE VERT. DEPTH
	Yates		3202
	Queen		4020
	San Andres		4620
	Bone Springs		6500
	1st " " Sd		8123
	1st " " Carb		8378
	2nd " " Sd		8775

HOBBBS OFFICE
OCCD
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