

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instruction  
verse side)

DATE  
on re

Form approved.  
Budget Bureau No. 1004-101-1  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-63366
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 2120, HOUSTON, TEXAS 77252-2120		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  760' FNL & 660' FWL		8. FARM OR LEASE NAME NORTH YOUNG FEDERAL
14. PERMIT NO. CER #199		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 3875' GR		10. FIELD AND POOL, OR WILDCAT Young (Bone Spring) North
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, 18S, 32E
		12. COUNTY OR PARISH Lea
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUD NOTICE

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06/14/87. MIRU - Spud @ 12:30 P.M. - Drill to 495'.

06/15/87. Drilled TD 609'. Set 13-3/8" Surf csg. @ 604' - 660 sx Class "C" 2 1/2" Sac1. Test shoe to 11.5#. Drilled to 1200'.

06/22/87. Drilled to 5080'. Set 5071' 8-5/8" intermediate csg., 1900 sx lite & Class "C".

06/23/87. NU & Test BOP. Drill out shoe & test to 12.9.

ACCEPTED FOR DEPOSIT

NOV 27 1987

SJS

CONSIGNED TO THE BUREAU

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Permit Coordinator

DATE

11/19/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
DEC 2 1987  
OCD  
HOBBS OFFICE