

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1709

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Buckeye -C-, 8601 JV-P
9. Well No.
2
10. Field and Pool, or Wildcat
Double -A- Abo, South

2. Name of Operator
BTA OIL PRODUCERS
3. Address of Operator
104 South Pecos, Midland, Texas 79701
4. Location of Well
UNIT LETTER -D- LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM West
THE LINE OF SEC. 36 TWP. 17-S RGE. 35-E NMPM

12. County
Lea

15. Date Spudded 6/6/87 16. Date T.D. Reached 7/1/87 17. Date Compl. (Ready to Prod.) 7/13/87 18. Elevations (DF, RKB, RT, GR, etc.) 3,900' GR 3,914' KB 19. Elev. Casinghead
20. Total Depth 9,527' 21. Plug Back T.D. 9,447' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 9,527' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,102' - 9,108' (Abo)
25. Was Directional Survey Made?
No
26. Type Electric and Other Logs Run
DIL/CNL/FDC
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	405'	17-1/2"	450 sx - Circ.	
8-5/8"	24 & 32	4410'	11"	1800 sx - TOC @ 1300'	
5-1/2"	17#	9527'	7-7/8"	1500 sx - TOC @ 700'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9,104'	--

31. Perforation Record (Interval, size and number)
9,102' - 9,108' w/2 SPF (13 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 9,102'-9,108' AMOUNT AND KIND MATERIAL USED A/200 gals

33. PRODUCTION
Date First Production 7/14/87 Production Method (Flowing, gas lift, pumping - Size and type pump) HF 2-1/2" X 1-1/4" X 32" Pump Well Status (Prod. or Shut-in) Prod.
Date of Test 7-16-87 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 248 Gas - MCF 205 Water - Bbl. 170 Gas - Oil Ratio 827
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 248 Gas - MCF 205 Water - Bbl. 170 Oil Gravity - API (Corr.) 38°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
35. List of Attachments
Inclination, C-104, Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Dorothy Neughten* TITLE Regulatory Supervisor DATE 7/17/87

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1785
T. Salt _____
D. Salt _____
T. Yates _____ 3187
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 4796
T. Glorieta _____ 6570
T. Paddock _____
T. Blinberry _____
T. Tubb _____ 7575
T. Drinkard _____ 7696
T. Abo _____ 8906
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____ 9382
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Pennian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9102 to _____ 9108
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Surface rock & red beds				
440	4182	3742	Anhydrite & salt				
4182	7840	3658	Dolomite				
7840	8595	775	Shale, dolomite				
8595	9079	484	Lime, shale & dolomite				
9079	9527	448	Dolomite				

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