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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Shipp	
2. Name of Operator Charles B. Gillespie, Jr.		9. Well No. 2	
3. Address of Operator P. O. Box 8 Midland, Texas 79702		10. Field and Pool, or Wildcat Humble City Strawn	
4. Location of Well UNIT LETTER C LOCATED 810 FEET FROM THE North LINE AND 1980 FEET FROM _____		12. County Lea	
THE West LINE OF SEC. 11 TWP. 17-S RGE. 37-E NMPM			
15. Date Spudded 7/3/87	16. Date T.D. Reached 8/4/87	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3753.7' G.L.
20. Total Depth 11,693'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-11,693
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Compensated Density/Compensated Neutron, Dual Laterolog/MSFL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48	445	17 1/2"
8 5/8"	32	4460	11"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Deviation Survey, Directional Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED David Harty		TITLE Production Manager	
		DATE 12/08/87	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of logs and tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2164'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>11462'</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>11624'</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3375'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>4339'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>5239'</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>6767'</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock <u>6917'</u>	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>8297'</u>	T. Granite	T. Todilto	T.
T. Drinkard <u>8420'</u>	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9274'</u>	T. (3rd Sand) <u>8781'</u>	T. Chinle	T.
T. Penn. <u>11097'</u>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2164	2164	Sand & Gravel	10000	10316	316	Limestone
2164	3375	1211	Anhydrite & Salt	10316	10408	92	Dolomite, Chert & Shale
3375	3672	297	Sand & Anhydrite	10408	10616	208	Dolomite
3672	4439	667	Anhydrite, Dolomite & Sand	10616	10726	110	Dolomite & Shale
4439	5239	900	Sand, Dolomite & Anhydrite	10726	10890	164	Dolomite
5239	6767	1528	Dolomite	10890	11097	207	Limestone & Chert
6767	6917	150	Sand & Dolomite	11097	11232	135	Limestone & Shale
6917	7565	648	Dolomite	11232	11415	183	Shale & Limestone
7565	7642	77	Limestone	11415	11462	47	Shale
7642	7850	208	Dolomite & Sand	11462	11624	162	Limestone
7850	8073	223	Sand & Dolomite	11624	11668	44	Sand & Limestone
8073	8297	224	Dolomite	11668	11693	25	Shale
8297	8420	123	Sand & Dolomite				
8420	8781	361	Dolomite				
8781	9014	233	Sand				
9014	9063	49	Dolomite				
9063	9274	211	Sand				
9274	9306	32	Limestone & Dolomite				
9306	9399	93	Sand				
9399	9628	229	Limestone				
9628	9678	50	Sand				
9678	9970	292	Limestone				
9970	10000	30	Dolomite				

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