Office Submit 3 Copies To Appropriate District	State of	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources				Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-29941	
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			•	K-5796	Jus Lease 110.
SUNDRY NOT  (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIF PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well	TICES AND REPORTS OF CONTROL OF THE PROPERTY O	EPEN OR PLI	UG BACK TO A	7. Lease Name State Section	or Unit Agreement on 17 Com
2. Name of Operator	<u>Curor</u>			8. Well No. <b>2</b>	
3. Address of Operator					
3. Address of Operator P.O. Box 552, Midland, To	c 79702			9. Pool name or North Vacuu	Wildcat m Atoka-Morrow
4. Well Location					
Unit Letter <u>F</u> : <u>1980</u> feet	from the <b>North</b> line and	<b>1980</b> feet	from the West line		
Section 17 County	Township	17-S	Range 35-E	NMPM	Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  GL 3982' KB 3311'					
11. Check A	Appropriate Box to In	dicate Na	ture of Notice. I	Report or Other	Data
NOTICE OF IN	ITENTION TO:			SEQUENT RE	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE	$\Box$	CASING TEST AN		ABANDONMENT
. **	COMPLETION		CEMENT JOB		
OTHER: Add Perforations In		Ø	OTHER:	. <u> </u>	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Rig up slickline unit. Set blanking plug in on/off tool @ 11,900'. Rig down slickline unit. Rig up well service unit. Release tubing & POOH. Run packer and tubing conveyed perforating guns. Perforate Atoka (6 SPF) @ 11,852-66' (existing perfs @ 11,962-12,008'). Turn well flowing to system and test. Rig Down well service unit.					
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I hereby certify that the information	1 above is true and compli	ete to the b	est of my knowledg	e and belief.	
SIGNATURE 1 1 Che		_TITLE A	dvanced Engineer	Technician DAT	Е <u>02-20-03</u>
Type or print name Tim L. Cha	ase		Telepho	one No. 915-687	7-8408
(This space for State use)					The first series
APPPROVED BY	CRIGINA	il righted	3V	-	DATE:
Conditions of approval, if any:	GARY W	- WINK-			DATE APPROVED F
11	OC FIELD	REPRESE	NTATIVE II/STAFF	MANAGER	MAR 0 4 2613