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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5796
7. Unit Agreement Name
8. Farm or Lease Name Marathon Sec. 17 State Section 17 Com
9. Well No. 2
10. Field and Pool, or Wildcat N. Vacuum Atoka-Morrow
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, TX 79702
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 17 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

GR 3982' KB 4000'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 4, 1987 a GR-CBL-CCL log was run on this well from PBTD 12,396'-3,000' under 1000 psi pressure. The log indicated good bond across the interval to be perforated. Top of cement was found at 3,186'.

On August 6 the Atoka formation was perforated from 11,962'-12,008' with 4 JSPF. The well was flow tested for two days through a test separator. On August 7 a 4-point back-pressure test was conducted. The well is now shut-in awaiting hook-up to a gas sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thomas J. Sexton</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>August 12, 1987</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT I SUPERVISOR</u>	TITLE _____	DATE <u>AUG 17 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
AUG 14 1997
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