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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
K-5796	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Marathon Section 17 State Com
3. Address of Operator P. O. Box 552, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat N. Vacuum (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) GR: 3981.8'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/29/87 T.D. 12,503'. Ran 293 joints of 5½" 17#/ft, N-80 casing to 12,503'. Cemented with 900 sx 65/35 Class "H" pozmix w/5# gilsonite, 8.8 #salt, 0.6% F.L.A. Followed by 1300 sx 50/50 pozmix w/0.6% F.L.A. and 5#/sk kcl. Plug down @ 3:45 P.M. on 7-28-87. Full returns while cementing; did not circulate cement. Estimated top of cement is 4500'. Removed B.O.P., set slips and cut off casing. Rig released @ 8:00 P.M. on 7-28-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry D. Sexton TITLE Drlg. Supt. DATE 7-30-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE AUG 11 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 7 1987
CCD
HOBBS OFFICE

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