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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TXO Production Corp.		8. Farm or Lease Name Amoco "E" Fee
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Quail (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3906 GL & 3919 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Clark Well Service. Queen perfs 5072-5119'.

3-4-88 LD rods. TOH w/67 stnds. RU CRC. Set CIBP @ 5000' w/35' cmt. Load hole w/40 BBL 10# BW w/25#/BBL gel. Pull slips @ 90,000#. RU free point. Cut csg @ 4140'.
3-5-88 RU casing crew. LD 101 jts 4½" 11.6# K-55 ST&C casing. TIH w/67 stnds 2 3/8" tbg. RU Howco. Spot 35 sx Class "C" w/2% CaCl @ 4179'. (Did not tag plug by NMOCC - Ray Smith). LD 76 jts tbg. Set 30 sx Class "C" 2% CaCl cmt plug @ 470'. LD 15 jts tbg. Set 10 sx Class "C" 2% CaCl cmt plug @ surface. Weld on dry hole marker. Well P&A'd.

Witnessed by Ray Smith

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beth Cune TITLE Secretary DATE 3-21-88
Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE _____ DATE MAR 23 1988

CONDITIONS OF APPROVAL, IF ANY: