

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator TXO Production Corp.		5. State Oil & Gas Lease No.
3. Address of Operator 900 Wilco Bldg., Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER I, 1780 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19-S RANGE 35-E NMPM.		8. Farm or Lease Name Amoco "E" Fee
10. Field and Pool, or Wildcat Quail (Queen)		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3906 GL & 3919 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCC 24 hrs before plugging operations commence.
2. MI & RU PU. Fish parted rod. TOH w/rods & pump.
3. ND wellhead. Release TAC. NU BOP. TOH w/tbg.
4. Set CIBP @ 5000' w/35 sx cmt on top.
5. TIH w/tbg OE. Load hole w/10# brine consisting of 25#/BBL gel to csg cut point. TOH w/tbg.
6. Cut csg @ approximately 4200' and retrieve csg.
7. TIH w/tbg OE. Load hole w/10# brine consisting of 25#/BBL gel. Spot 100' cmt plug from 4250 to 4150'. Will need to tag plug.
8. Spot 100' plug @ 1800 to 1700'. Spot 100' plug from 465 to 365'. Spot 10 sx plug at surface.
9. Cut wellhead off. Install P&A marker. Clean location and pits.

* Plugging recommendations given by Paul Kautz, 9:00 pm, 3-2-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Engineer DATE 3-2-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 4 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 9 - 1988

COB
HOBBS OFFICE