

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Amoco "E" Fee	
9. Well No. 1	
10. Field and Pool, or Wildcat Quail (Queen)	
11. County Lea	
12. Was Directional Survey Made No	
13. Was Well Cored No	

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LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator TXO Production Corp.				
3. Address of Operator 900 Wilco Bldg., Midland, Texas 79701				
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>19-S</u> RGE. <u>35-E</u> NMPM				
15. Date Spudded 6-21-87	16. Date T.D. Reached 7-15-87	17. Date Compl. (Ready to Prod.) 8-6-87	18. Elevations (DF, RAB, RT, GR, etc.) 3906 GL & 3919 KB	19. Elev. Casinghead
20. Total Depth 10,370	21. Plug Back T.D. 5165	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5072-5119 (Queen)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL, DSN, DIGL				27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
11 3/4"	42	415'	15"	400 sx "C" 2% CaCl
8 5/8"	32 & 24	4200'	11"	1100 sx pacesetter lite "H"
4 1/2"	11.6	5998'	7 7/8"	tail w/250 sx "C" 2% CaCl
29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				2 3/8"
30. TUBING RECORD				
SIZE	DEPTH SET	PACKER SET		
	5154'	TAC @ 4949'		
31. Perforation Record (Interval, size and number)				
5630-36', 5641-46'; 3 1/8"; (13 holes)				
5550', 53', 67', 87', 88', 95', 96'; 3 1/8" (8 holes)				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
5630-46'		Spt 250 gals 15% NEFE, Re-acid w/1500 gals 15% NEFE.		
5550-96'		Spt 250 gals 15% NEFE, Re-acid w/1500 gals 15% NEFE.		
33. PRODUCTION				
Date First Production 9-2-87		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 3/4" x 20' x 26' Tbg pump		Well Status (Prod. or Shut-in) Producing
Date of Test 9-5-87	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period 27	Gas - MCF TSTM
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate 27	Gas - MCF TSTM	Water - bbl. 200
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Marvin King
35. List of Attachments Plat, C-104, Inclination, Logs				
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				
SIGNED <u>Beth Cune</u>		TITLE <u>Secretary</u>		DATE <u>9-15-87</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt 3950
T. Yates 4423
T. 7 Rivers 4804
T. Queen 5014
T. Grayburg 5292
T. San Andres 5680
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10296 to 10318
No. 2, from 9814 to 10109
No. 3, from 9700 to 9766
No. 4, from 5490 to 5800
No. 5, from 5014 to 5378
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4170	5967	1797	Brown to grey sandstone 20%: Brown to tan vuggy crystalline dolomite 40%: Grey to red shale 30%: White anhydrite 10%	8121	9625	1504	Brown to tan dolomite and limestone 70%: Grey shale 30%
5967	8121	2154	Grey to white fine grained sandstone 50%: Grey to black shale 50%	9625	10370	745	Lite grey fine grained sandstone 20%: Lite to dard grey silty shale 30%: Brown to tan to grey shaly dolomite and limestone 50%.

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