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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
30-025-29945

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Amoco "E" Fee
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3906 GL & 3919 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-87 MO RT.
7-20-87 MI & RU Cobra Well Service.
7-22-87 5911' PBTD. San Andres 5630-46'. Rn GR/CCL f/5911-4900'. Perf 5630-36', 5641-46' w/1 JSPF f/13 holes.
7-23-87 Pkr set @ 5500'. Spot 250 gals 15% NEFE w/all add. Reacidized w/1500 gals 15% NEFE w/add and 19 BSs.
7-24-87 Swb test.
7-25-87 San Andres 5550-96'. Perf 5550', 53', 67', 69', 87', 88', 95' & 96' f/8 holes. RBP @ 5620'. Pkr @ 5596'. Spot 250 gals 15% NEFE w/add. Reacidized w/1500 gals 15% NEFE & 12 BSs.
7-26-87 Swb test.
7-28-87 5480' PBTD. Penrose Queen 5226-32'. Set CIBP @ 5500'. Perf 5226-32' w/2 SPF f/14 holes. Spot 250 gals 15% NEFE w/add. Set pkr @ 5100'.
7-29-87 Acidize w/1500 gals 15% NEFE w/add & 12 BSs.
7-30-87 5165' PBTD. Set CIBP @ 5200'. Perf 5072-75', 5084-87', 5114-19' f/14 holes. Spot 250 gals 7½% Spearhead w/add. Set pkr @ 4970'. Acidized w/250 gals. Acidized w/1800 gals 7½% Spearhead w/add & 28 BSs.
7-31-87 Swb test.
thru 8-4-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beth Cune TITLE Secretary DATE 8-20-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE **AUG 28 1987**

CONDITIONS OF APPROVAL, IF ANY: