

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-025-29945

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TXO PRODUCTION CORP.		3. Address of Operator 900 WILCO BUILDING, MIDLAND, TEXAS		8. Farm or Lease Name AMOCO FEE	
4. Location of Well UNIT LETTER I LOCATED 1780 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 18 TWP. 19-S REG. 35-E NMPM		9. Well No. 1		10. Field and Pool, or Wildcat SCHARB BONE SPRINGS	
11. Elevations (Show whether DF, RT, etc.) 3906' GL		21A. Kind & Status Plug. Bond BLANKET		12. County LEA	
19. Proposed Depth 10,400'		19A. Formation BONE SPRINGS		20. Rotary or C.T. ROTARY	
21B. Drilling Contractor NOT SELECTED		22. Approx. Date Work will start UPON APPROVAL			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	400'	285	SURFACE
11"	8-5/8"	24# & 28#	4200'	1135	SURFACE
7-7/8"	5-1/2" (Liner)	17#	10,500'	500	4000'

5-1/2" PRODUCTION LINER TO BE SET IN THE INTERVAL 4000-10,500 FEET WITH A DV TOOL AT 5300 FEET AND TO BE CEMENTED IN TWO STAGES. FIRST STAGE WILL BE AROUND THE SHOE WITH APPROXIMATELY 300 SACKS. SECOND STAGE WILL BE THROUGH THE TOOL WITH SUFFICIENT CEMENT TO FILL TO TOP OF LINER.

SEE ATTACHED FOR BOP SKETCH.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arthur R. Brown Title Agent Date 6-8-87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 10 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 9 1987

OCD
HOBBS OFFICE

MEXICO OIL CONSERVATION COMM. V
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

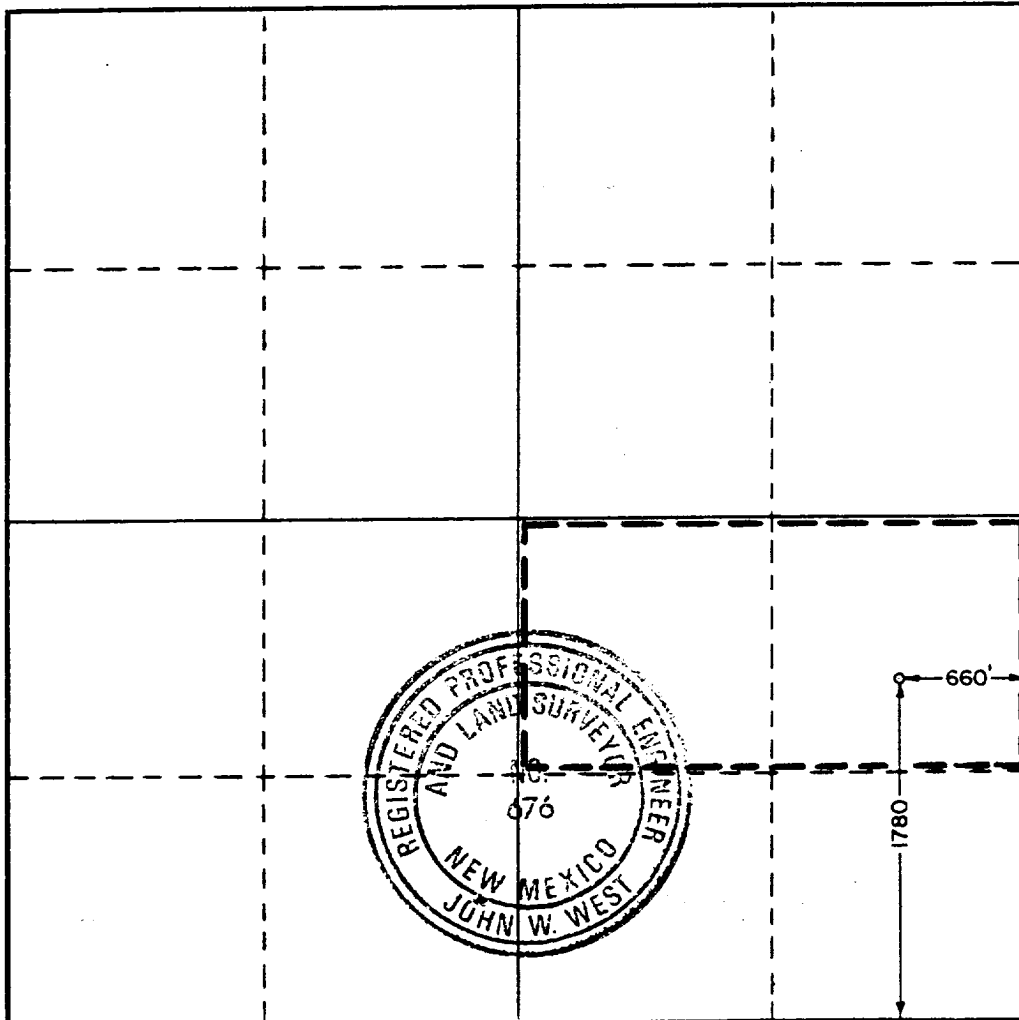
Operator TXO PRODUCTION CO.			Lease AMOCO FEE		Well No. 1
Unit Letter I	Section 18	Township 19 SOUTH	Range 35 EAST	County LEA	
Actual Footage Location of Well: 1780 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 3906.0	Producing Formation BONE SPRINGS	Pool SCHARB BONE SPRINGS		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Arthur R. Brown

Position
Agent

Company
TXO PRODUCTION CORP.

Date
6-8-87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 6, 1987

Registered Professional Engineer and/or Land Surveyor

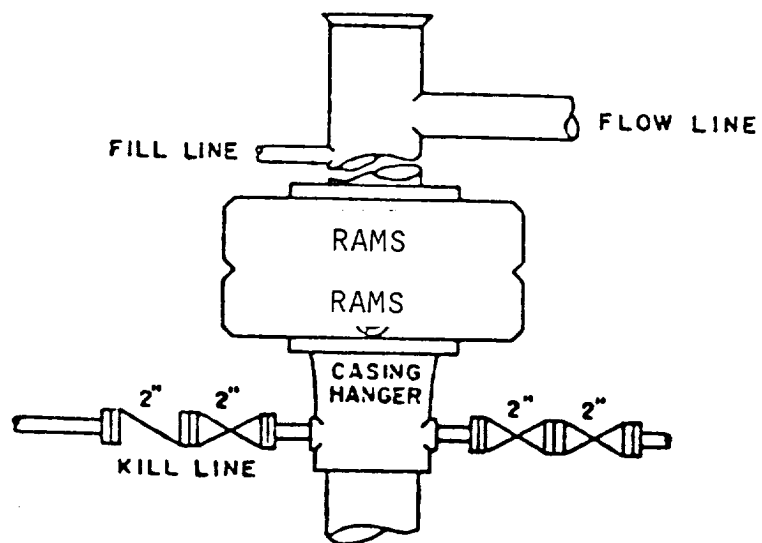
John W. West

Certificate No. JOHN W. WEST, 676
 RONALD J. EIDSON, 3239

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**OCD
HOBBS OFFICE**



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT

Rec'd 9-16-87

ELF

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