District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

<sup>23</sup> POD

2268050

Same as Surface Location

Previous Operator Signature

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

District IV		
2040 South Pacheco.	Santa Fe	, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. <sup>2</sup> OGRID Number 1 Operator name and Address St. Mary Land & Exploration Company 154903 c/o Coastal Management Corporation P.O. Box 2726 Midland, Texas 79702-2726 <sup>3</sup> Reason for Filing Code CO (Effective 4/C1/98) <sup>6</sup> Pool Code <sup>5</sup> Pool Name <sup>4</sup> API Number 56419 30 - 0 25-29978 Shugart Delaware, East 9 Well Number <sup>8</sup> Property Name <sup>7</sup> Property Code 3 Inca Federal 19225 <sup>10</sup> Surface Location 11. East/West line County Feet from the North/South Line Feet from the Lot Idn UI or lot no. Section Township Range West Lea 1650 660 North 32E **18S** 19 11 Bottom Hole Location East/West line County Feet from the Feet from the North/South Line Lot Idn UI or lot no. Section Township Range Lea 1650 West North 660 32F 19 **18S** С <sup>17</sup> C-129 Expiration Date <sup>16</sup> C-129 Effective Date 15 C-129 Permit Number 13 Producing Method Code 14 Gas Connection Date 12 Lse Code Р d Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
00734	Amoco Pipeline Co. 502 N. West Avenue Levelland, Texas 79336	2268010	0	Same as Surface Location
09171	GPM Gas Corporation 1030 Plaza Office Building Bartlesville, Oklahoma 74004	2268030	G	Same as Surface Location
	Dartiesville, Oktarioma / 1991			
IV. Produced	Water			

<sup>26</sup> Ready Date	27 TD	<sup>26</sup> PBTD	<sup>29</sup> Perforations	30 DHC, DC, MC
32 Cas	ing & Tubing Size	33 Depth Se	et .	31 Sacks Cement
	ing & Tabing Size			
		.,, .,,		
	<sup>26</sup> Ready Date	26 Ready Date 27 TD  32 Casing & Tubing Size	<sup>26</sup> Ready Date <sup>27</sup> TD <sup>28</sup> PBTD	<sup>26</sup> Ready Date <sup>27</sup> TD <sup>26</sup> PBTD <sup>29</sup> Periorations

24 POD ULSTR Location and Description

VI. Well Test Da	ata			<del></del>	T 40 0 - D
35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
			413	45 AOF	46 Test Method
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	*AUF	165t Michiga
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Leila Esterly		OIL CONSERVATION DIVISION			
		Approved by:		7 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /	
		Title:			
Title: Regulatory Cod	ordinator		Approval Date:	ं १४७(	
Date: 05/14/98	Phone:	915-688-0700			
48 If this is a change of ope	erator fill in the OGRID number	and name of the previo	ous operator		
					Tirle Date
			Drintad Nama	l l	Title Da

Printed Name