Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rso Brazos Rd., Aziec, NM 87410	REQ	UEST FO	OR AL	LOWA	BLE AND AUTHORIZA	TION			
I.		TOTRA	NSPC	ORT OIL	AND NATURAL GAS				
Operator						Well	MPI No.		
Siete Oil & Gas Corp	<u>poratio</u>	n							
Address	7.7								
P. O. Box 2523, Ross Reason(s) for Filing (Check proper box)	vell, N	<u> 4 8820</u>)]		Other (Please explain)				
New Well		Change in	Тиальног	rter of:	Odki (r kase expan)				
Recompletion	Oil		Dry Gas						
Change in Operator	Casinghe		Conden	_					
If change of operator give name and address of previous operator				<u></u>					
IL DESCRIPTION OF WELL	AND LE	ASE							
Lease Name		Well No.	1		ing Formation		of Lease Federal MORMA		e Na
Inca Federal		3	<u> Eas</u>	t Shug	art Delaware	3444	14222	NM-	9016
Location Unit LetterC Section 19 Townsh	: 66		. Feet Fro Range	om The _N			et From The	West	Line
						<u> </u>			
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil		or Condex		NATU	RAL GAS Address (Give address to which	approved	come of this form	is to be seen	,
Pride Pipeline Company					P. O. Box 2436, Abilene, TX 79604				
Name of Authorized Transporter of Casis	ophead Gas		or Dry (Gas 🗀	Address (Give address to which				;
CANACISK Stin	_	<u> </u>					,,		'
If well produces oil or liquids,	Unit	Sec.	Тър	Rge.	is gas actually connected?	When	?		
give location of tanks.	j D	19	185	32E		<u>i </u>			
If this production is commingled with that	from any ot	her lease or	pool, give	comming	ing order number:				
IV. COMPLETION DATA									
Decision Trans of Completion	~	Oil Well	G	as Well	New Well Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Designate Type of Completion		<u></u>					<u> </u>		
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth		P.B.T.D.		i
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
erforations					Depth Casing Shor				
		TUBING.	CASIN	G AND	CEMENTING RECORD		· <u>·</u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT			
							ļ		
					<u> </u>		<u> </u>		
V. TEST DATA AND REQUE									,
			of load or	i and must	be equal to or exceed top allowa- Producing Method (Flow, pump,			WI 24 HOLES.	'
Date First New Oil Run To Tank	Date of Te	es	•		Froming Medica (Flow, purp.	, zw 141, s	 .,		
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.	Gas- MCF			
-									
GAS WELL	***********								· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MMCF		Gravity of Cond	cosse	
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN						
I hereby certify that the rules and regu				CD	OIL CONS	ERV	ATLONOL	V IS IOI	Ĭ
Division have been complied with and that the information given above				OIL CONSERVATION DIVISION FEB 2 () 1990					
is true and complete to the best of my		_			Date Approved		J		-
2011	06	·)							
meliade N. C	uckn	Yeu _			By		signed!	i. iĀ*	
Signature Melinda K. Hickman Production Clerk									
Printed Name			Title		Title		Paul Regist		
2/16/90	5	05-622-			11116				
Date		Tele	phone No). 					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.