

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

3. NAME OF OPERATOR

Siete Oil & Gas Corporation

4. ADDRESS OF OPERATOR

P. O. Box 2523, Roswell, NM 88201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 1650' FWL, NE/4 NW/4 Unit Letter C

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

NM 9016

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Inca Federal

10. WELL NO.

3

11. FIELD AND POOL, OR WILDCAT

East Shugart Delaware

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19: T18S, R32E

13. COUNTY OR PARISH

Lea

14. STATE

NM

15. DATE SPUDDED

7/12/87

16. DATE T.D. REACHED

7/23/87

17. DATE COMPL. (Ready to prod.)

8/4/87

18. ELEVATIONS (DF, KKB RT, GR, ETC.)*

3717 GR

19. ELEV. CASINGHEAD

3718 GR

20. TOTAL DEPTH, MD & TVD

5500'

21. PLUG, BACK T.D., MD & TVD

5255'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

5500'

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 5188'-5200'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LOT

DLL-MSFL

Calip, EPT, FMS

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	374' KB	12 1/4	230 sks. 2%CaCl 2 1/4# D-29	
5 1/2	15.5#	5500	7 7/8	590 sks. Std 3#D-44.5 D127	N/A
				770 sks. 35/65 Poz 8# D-44 1/4 #D-29	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	5148	N/A

31. PERFORATION RECORD (Interval, size and number)

5293-5306' - .38 - 10 perfs.

5188-5200' - .38 - 9 perfs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5293 - 5306.5	1000 Gal. 15% HCL - 23000 Gal F.
	4,000 #100 MESH - 30,000 #20/40-
	16,000 #12/20
5188 - 5200	500 Gal 15% HCL-15,000 Gal F.

33.* PRODUCTION

2000 #100 MESH-20,000#20/40-12,000

DATE FIRST PRODUCTION

8/5/87

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/6/87	24	1/2"	→	134	90 est.	146	672/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
170	590	→	134	90 est.	146	39.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

2 copies Schlumberger Logs - Deviation Surveys - OCD Form Cl04

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Harold D. Justici*

TITLE Drlg. & Prod. Vice Pres.

DATE August 12, 1987

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
Queen	3580	3618	Sand; no tests	B/salt T/Queen T/Grayburg T/Delaware Mtn. Gp.	2236	+1489	
Penrose	3818	3838	Sand; no tests		3580	+145	
Grayburg	4300	4382	Sand, dolomite; no tests		4154	-429	
Grayburg	4458	4488	Sand; no tests		5117	-1392	
Delaware	5117	5500	Sand; dolomite, oil, water (production tests, 5188-5200 and 5293-5306)				
Mtn. Gp.							

HOBBS OFFICE

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