

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Siete Oil & Gas Corporation	
Address P. O. Box 2523, Roswell, New Mexico 88202-2523	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gashead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Inca Federal	Well No. 3	Pool Name, including Formation East Shugart Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-9016
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>19</u> Township <u>18S</u> Range <u>32E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc. Surface Mgmt.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 19	Twp. 18S	Rge. 32E	Is gas actually connected? Yes	When 8/12/87

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Harold D. Justice  
(Signature)  
Dir. & Prod. Vice President  
(Title)  
August 12, 1987  
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 14 1987, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/12/87	Date Compl. Ready to Prod. 8/4/87	Total Depth 5500'		P.B.T.D. 5253'					
Elevations (DF, RKB, RT, GR, etc.), 3725KB-3717 GR	Name of Producing Formation Delaware	Top Oil/Gas Pay		Tubing Depth 5148'					
Perforations 5188-5200' 9 perfs. (5293-5306:sealed off w/cast iron BP @ 5253')				Depth Casing Shoe 5500'					
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
<b>HOLE SIZE</b>	<b>CASING &amp; TUBING SIZE</b>	<b>DEPTH SET</b>		<b>SACKS CEMENT</b>					
12 1/4	8 5/8	374'		230 sks.					
7 7/8	5 1/2	5500'		1360 sks.					
5 1/2 15.5#	2 3/8			N/A					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/5/87	Date of Test 8/6/87	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 170	Casing Pressure 590	Choke Size 1/2"
Actual Prod. During Test 280	Oil - Bbls. 134	Water - Bbls. 146	Gas - MCF 90 est.

#### GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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