

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. <b>30-025-29980</b>
2. Name of Operator <b>Gruy Petroleum Management Co.</b>	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator <b>P.O. Box 140907 Irving, Texas 75014-0907</b>	6. State Oil & Gas Lease No. <b>29020</b>
4. Well Location Unit Letter <b>I</b> : <b>1980</b> feet from the <b>south</b> line and <b>660</b> feet from the <b>East</b> line Section <b>3</b> Township <b>17S</b> Range <b>37E</b> NMPM County <b>Lea</b>	7. Lease Name or Unit Agreement Name: <b>Byers</b>
8. Well No. <b>1</b>	
9. Pool name or Wildcat <b>Shipp Strawn</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3764' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Re-perf existing Strawn perfs** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Gruy Petroleum performed the following well work:

1. Located casing leak @ approx. 6382'. Set Pkr. @ 6500' and cmt. retainer @ 5782 and squeezed w/200 sx of Class C cmt. Tested to 500 psi and held.
2. Drilled out CIBP @ 11380'.
3. Re-perforated Strawn pers (11415-420, 11432-442, 11442-462, 11467-485, 11485-505, 11510-530 & 11530-536). Acidized with 10,000 gals 15 % FE/AS-2X HCL.
4. RIH with 2 7/8" tubing and set a Baker Loc-Set packer at 11,322'.
5. Ran rods with a 2 1/2"x1 1/4"x20' HHBC pump. Put well on pump.
6. Well is pumping all water. Evaluating at this time.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Sr. Regulatory Analyst DATE 2-14-2003

Type or print name Don Aldridge

(This space for State use) ORIGINAL SIGNED BY  
GARY W. WINK

Telephone No. 469-420-2728

APPROVED BY OC FIELD REPRESENTATIVE TITLE FIELD REPRESENTATIVE

Conditions of approval, if any:

DATE FEB 24 2003