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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
PENNZOIL COMPANY  
Address  
P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Casinghead Gas MUST NOT BE  
FLAUSED AT 11-5-87  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.  
If change of ownership give name and address of previous owner  
THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE  
Lease Name BYERS Well No. 1 Pool Name, including Formation Undesignated Shipp Strawn Kind of Lease FEE Lease No.  
Location  
Unit Letter I 1980 Feet From The South Line and 660 Feet From The East  
Line of Section 3 Township 17-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 2528 - Hobbs, New Mexico 88241-2528  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1150 - Midland, Texas 79702-1150  
If well produces oil or liquids, give location of tanks. Unit I Sec. 3 Twp. 17-S Rge. 37-E Is gas actually connected? No When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 7-18-87 Date Compl. Ready to Prod. 9-04-87 Total Depth 11769 P.B.T.D. 11615  
Elevations (DF, RKB, RT, GR, etc.) 3764.1 GR Name of Producing Formation STRAWN Top Oil/Gas Pay 11415 Tubing Depth 11345  
Perforations 11,415' to 11,551' (108 Holes) Producing Interval 11,677 to 11,700' (93 Holes) Set 5-1/2" CIBP at 11650' w/35' cement Depth Casing Shoe 11769  
TUBING, CASING, AND CEMENTING RECORD on top back to 11615'  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 425' 420  
11" 8-5/8" 4210' 1315  
7-7/8" 5-1/2" 11769' 1445  
2-7/8" 11345'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 9-05-87 Date of Test 9-08-87 Producing Method (Flow, pump, gas lift, etc.) Flow  
Length of Test 24 Hours Tubing Pressure 183# Casing Pressure 0 Choke Size 32/64"  
Actual Prod. During Test 559 Oil-Bbls. 559 Water-Bbls. 0 Gas-MCF 484

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Roy R. Johnson (Signature)  
Production Accountant (Title)  
September 9, 1987 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED 1987-5-1987, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multioil