

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name BYERS
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Shipp Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3764.1 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-87: Drilled 7-7/8" hole to TD 11,769' - Ran Logs.

8-21-87: TD 11,769' - Finished logging - Conditioned hole - Layed down drill pipe - Ran 5-1/2", 17#, N-80, 8rd., LTC casing and set at 11,769' - Cemented with 500 sx Class -H- with 1% CF-9 plus 720 sx Class -H- with 0.3% WR-2 plus 225 sx Class -H- with 1% CF-9 - All slurries mixed at 15.6 ppg - Plug down at 9:45 PM CDT 8-21-87 - Released McVay Rig #4 at 1:30 AM CDT 8-22-87.

8-22-87: Moving off rotary rig.

8-23-87: Waiting on Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray B. Johnson TITLE Production Accounting DATE August 25, 1987.

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 27 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 25 1987  
OCD  
HOBBS OFFICE