

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name BYERS
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79702-1828		9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated Shipp Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3764.1 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

7-17-87: Move in and rig up McVay Drilling Company Rig #4.
7-18-87: Spudded well at 10:30 AM CDT. Drilled 17-1/2" hole to 425'.
Ran 13-3/8", 48#, H-40 ST&C casing - Set at 409.40 GR, 425.10 KB.
Cemented with 420 sx. Class -C- w/2% CACL.
Plug down at 6:45 PM CDT. Circulated 132 sx to surface.
7-19-87: WOC for 16-3/4 hrs. - Tested casing to 600# for 30" - Casing tested OK. Commenced drilling 11" hole.
7-24-87: Drilled 11" hole to 4210' - Ran 8-5/8", 28#, S-80 STC casing and set at 4210'.
Cemented with 1115 sx Western Pace Setter Lite plus 3% Salt plus 1# Hi-seal plus 0.5% CF-1 mixed at 12.4 ppg. Tailed in with 200 sx CL -C- mixed at 14.8 ppg - Plug down at 2:35 AM CDT. Did not circ. Cement.
7-25-87: WOC for 18 hours - Ran temp. survey - Found top of cement at 1100' - Tested casing to 1500 psi for 30" - Tested OK - Commenced drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy R. Johnson</u>	TITLE <u>Production Accountant</u>	DATE <u>August 18, 1987</u>
Orig. Signed by Paul Kautz Geologist		
APPROVED BY _____	TITLE _____	DATE <u>Aug 20 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		