

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-29992

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7567

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☒

OTHER ☐

2. Name of Operator

Primero Operating, Inc.

3. Address of Operator

P.O. Box 1433, Roswell, NM 88202-1433

4. Well Location

Unit Letter N : 660 Feet From The South Line and 2030 Feet From The West Line

Section 15

Township 17S

Range 35 E

NMPM Lea

County

10. Date Spudded

9-26-87

11. Date T.D. Reached

11-13-87

12. Date Compl. (Ready to Prod.)

6/21/96

13. Elevations (DF & RKB, RT, GR, etc.)

3544.9 GR

14. Elev. Casinghead

15. Total Depth

12,248

16. Plug Back T.D.

11,935

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,989 - 11,035 Canyon Limestone

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

On File

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	500	17 1/2	529 sx C	T0C Surf
9 5/8	40	5322	12 1/4	2550 sx Lite	T0C Surf
5 1/2	17 & 20	12248	7 7/8	1100 sx H	T0C 4300

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10,893	10,766

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,989' - 10,992',

10,995'

1 JSPF, 42 holes

10,999' - 11,035'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,989 - 11,035

126 gals 15% NEFE

28. PRODUCTION

Date First Production 6/21/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/10/96	Hours Tested 29	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 140.25	Gas - MCF 205	Water - Bbl. 0	Gas - Oil Ratio 1462	
Flow Tubing Press. 160	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 116	Gas - MCF 169	Water - Bbl. 0	Oil Gravity - API - (Corr.) 37		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to GPM

Test Witnessed By

Sam Norvell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Phelps White

Title

President

Date

7/10/96