

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Primero Operating, Inc. P.O. Box 1433 Roswell, NM 88202-1433		OGRID Number 018100
Property Code 18724	Property Name Shoe Bar St. Com <i>Ad</i>	API Number 30 - 025-29992
		Well No. 1

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	15	17-S	35-E		660	South	2030	West	Lea

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Wildcat - Penn (Oil) (96240)					Proposed Pool 2 Vacuum GB-SA (62180)				

Work Type Code <i>A</i>	Well Type Code 0	Cable/Rotary N/A	Lease Type Code S	Ground Level Elevation 3544.9 GR
Multiple N	Proposed Depth 11,035	Formation Canyon Lime	Contractor Cobra Well Service	Spud Date 6/3/96

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	54.5	500	529	surface
12 1/4	9 5/8	40	5322	2550	surface
7 7/8	5 1/2	17# & 20#	12,248	1100	4300'
ALL CASING IS ALREADY IN PLACE					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to test Canyon Lime zones by perforating 10,983-11,035 and 10,549 and acidizing. If commercial production is not encountered we will plug back and perforate San Andres @ 5005-5090' and acidize. If commercial production is encountered in either zone we will produce, if not we will plug and abandon well following NMOC Rules and Regulations. A 5000 psi blowout preventer will be used for all operations.

2 on Wolfcamp perms

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION	
Printed name: Phelps White		Approved by:	
Title: President		Title:	
Date: 5/28/96	Phone: 505/622-1001	Approval Date:	Expiration Date:
		Conditions of Approval: Attached <input type="checkbox"/>	