

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

found OK
2-22-93

Operator Natural Gas Services	Well API No. 30-025-29992 ✓
Address 1601 N. Turner, Suite 525, Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Floyd Oil Company, 711 Louisiana, Suite 1740, Houston, Texas 77002	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shoe Bar State Comp.	Well No. 1	Pool Name, including Formation Shoe Bar South Atoka	Kind of Lease State, Federal or Foreign State	Lease No. E7567
Location Unit Letter N : 6600 Feet From The South Line and 2030 Feet From The West Line Section 15 Township 17S Range 35E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Phillips Petroleum Co. (trucks)	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, OK 74003				
Name of Authorized Transporter of Casinghead Gas Pinnacle Natural Gas	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 11248, Midland, TX 79702-8248				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 15	Twp. 17S	Rge. 35E	Is gas actually connected? Yes	When? 4-13-88

If this production is commingled with that from any other leases or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MVCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and accurate to the best of my knowledge and belief.

Signature G.P. Crossley Owner
Printed Name G.P. Crossley Title
Date 2/17/93 Telephone No. 505-393-0410

OIL CONSERVATION DIVISION

Date Approved FEB 23 1993

Orig. Signed by
By Paul Kautz
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 17 1993
OCD WORKS OFFICE