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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OU RIO BIZZOS R.C., AZZEC, PINI 6/410			_	_			AUTHORIZ FURAL GA				
perator									PI No.		
Oryx Energy Company								30-	025-2999)2	
ddress											
P. O. Box 1861, Mid	land, 1	Γexas	<u> 7970</u>)2		- C+	(DI				
esson(s) for Filing (Check proper box)		Change is	Ton		- of		x (Please expid	wi)			
ecompletion	Oil		Dry				Change	oil Ca	thoror	effectiv	0
hange in Operator		nd Gas 🗀			_		9-1-89		cherer	errectiv	E
change of operator give name							<u> </u>	<u></u>			
d address of previous operator									 		
DESCRIPTION OF WELL	AND LE		1				· · · · · · · · · · · · · · · · · · ·	Test a			NI
sase Name		1	ĺ		•	ng Formation			of Lease Federal or Fed		ase No.
Shoe Bar State Com.	 	1 1	1 5	no	e Bar	Atoka. S	0	<u> </u>		<u> </u>	7567
Unit Letter N	. 6	560	East	E	- The S	outh lim	and 2030	. 12.	er Emm The	Wast	Line
Unit Deter	_ :	700		. Mu	m 10e		2 4191		etrom ins.	near	
Section 15 Townshi	p 17−S		Ran	20	35-	E , N	VPM,	Lea			County
					—						
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	SPORTE	or Coade		NL			e address to wi	ich angraved	come of this f	orm is to he se	et)
-				[X		88. Hous	••			· - /
Enron Oil Trading & T ame of Authorized Transporter of Casin				ry C	ins X		e address to w				nt)
Pinnacle Natural <u>Gas</u>						P. 0.	Box 1124	8. Midl	and. Tx.	79702	
well produces oil or liquids,	Unit Sec. Tw			p. Rge.		is gas actually connected?			When ?		
e location of tanks.	N 15 17-S 35-E					Yes			4-13-88		
this production is commingled with that 7. COMPLETION DATA	from any of	her lease or	r pool,	give	comming	ing order num)er:				
. COMPLETION DATA		Oil Wel	<u> </u>		as Weil	New Well	Workover	Deepen	Phia Rack	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)		. i	_		1404 1101	"azora 	Dupus 		1	
ate Spudded	Date Com	pi. Ready t	o Prod	i.		Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations					Top Oil/Gas Pay			Tubing Depth			
					·				Depth Casing Shoe		
	•	TUBING	. CA	SIN	IG AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	T .	- CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
										 	
	<u> </u>					ļ					
	 								-		
. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	Æ		<u> </u>					
IL WELL (Test must be after					il and must					for full 24 hou	rs.)
ate First New Oil Run To Tank	Date of T	est				Producing M	ethod (Fiow, pe	emp, gas lift, d	uc.)		
									Choke Size		
ength of Test	Tubing Pressure					Casing Pressure					
ctual Prod. During Test	Oil - Bbla	Oil - Phie				Water - Bbis.			Gas- MCF		
	Ou * DUIS.										
GAS WELL						<u> </u>		··			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC	CATE O	F COM	PLL/	AN	CE		OIL CON	ISEDV	ΔΤΙΩΝΙ	טוייופור	M
I hereby certify that the rules and regu								NOEN V			
Division have been complied with and is true and complete to the best of my			ve r ab	ove		D=1	Annrous	اند.	AUU	1 7 198	58

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved _

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-0375 Telephone No.

Accountant

Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Non-respective to a high

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PN 887001

Signature

Maria L

8-8-89

Printed Name

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