ppropriate District Office USTRICT! O. Box 1980, Hobbs, NM 88240

Operator

Address

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

Well API No.

30-025-2992-

29992

ISTRICT II 'O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

TO TRANSPORT OIL AND NATURAL GAS

| ISTRIC | ТШ | | | | |
|---------|--------|------|--------|----|-------|
| 000 Rio | Brazos | Rd., | Artec, | NM | 87410 |

Oryx Energy Company

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | | | | | | TT Out | | -1 | | | |
|--|--|---|--|--|---|--|--|----------------------------------|---|--|------------------|
| eason(s) for Filing (Che | ck proper box) | | ~ | - ~~ | | U Other | (Please explai | n) | | | |
| w Well | 님 | | Change in | • | | | | | | | |
| ecompletion . | 님 | Oil | | Dry | _ | | | | | | |
| hange in Operator | LXI | Casinghea | | | lensate | | | | | | |
| change of operator give d address of previous o | perator | Sun Ex | plorat | tion | & Produc | ction Co. | , P. O. | Box 186 | 51, Midl | and, Tex | as 7970 |
| DESCRIPTION | | AND LEA | ASE | | | | • | | Sta | ate | • |
| case Name | <u>, , , , , , , , , , , , , , , , , , , </u> | | Well No. | Pool | Name, Includir | g Formation | 1 0 | | f Lease | | se No. |
| Shoe Bar Sta | ate Com. | | 1 | | noe Bar S | | Je X | State, I | Federal or Fee | E-756 | 7 |
| ocation | | | | _1 | | | 1-22 / 25 | <u> </u> | | | |
| | N | 61 | 60 | | s | outh | and 2030 | · _ | . F The | West_ | Line |
| Unit Letter _ | IA | : | 00 | Feet | From The _S | Uutii Line | 2030 | Fe | et From The _ | WESL | |
| Section 15 | 5 T :- | 17-8 | c | Dan | ge 35-E | ND. | IPM, Lea | | | | County |
| Section 1 | 5 Township | 1/- | <u>. </u> | KA0 | 71-L | , 14th | rw, Lea | | | | |
| II. DESIGNATIO | N OF TRAN | SPORTE | R OF C | NT. A | ND NATTI | RAL GAS | | | | | |
| Name of Authorized Tra | | | or Conde | | | Address (Give | address to wh | ich approved | copy of this fo | orm is to be se | u) |
| | - | نا | | | X | 1 | | | | homa 74 | |
| Sun Refining Vame of Authorized Tra | | | | or I | Ory Gas | | | | | orm is to be se | |
| Pinnacle Nat | - | ,,,,,,, | | - | ـــا د | | | | | exas 79 | |
| f well produces oil or li | | 1 Unit | Sec. | Tw | a. Rge. | Is gas actually | | When | | | |
| ive location of tanks. | idinas, | N N | 15 | | 7S 35E | Yes | • | 1 | 4-13-88 | 8 | |
| | | | <u></u> | | | | | | | | |
| this production is com | | IROHIL MELY OL | ner ierse o | ar poot, | Sive community | ing order main | <u> </u> | | | | |
| V. COMPLETIO | MUAIA | | 0:: ::: | | G | Mana Wilan | Wader | Danne | Ding Beat | Same Res'v | Diff Res'v |
| Designate Type | of Completion | - (20 | Oil We | em i | Gas Well | New Well | Workover | Deepen | 1 Link back | lowing Ves A | ۱ معدد دستم ا |
| | Or Completion | | | 4- P- | 1 | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | 1 | J |
| Date Spudded | | Date Con | npl. Ready | סדו טו | a. | loar Depar | | | P.B. 1.D. | | |
| ··· | | ļ., | | | | Ton Oil/Con | Day | | | | |
| Elevations (DF, RKB, R | T, GR, etc.) | Name of | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| | · · · · · · · · · · · · · · · · · · · | <u> </u> | | | | <u>l</u> | | | Depth Casin | 55 | |
| Perforations | | | | | | | | | j Depui Casii | ng Shoe | |
| | | | | | | | | | <u> </u> | | |
| | | | TUBING | G, CA | SING AND | CEMENTI | | | | | |
| HOLE S | SIZE | C | ASING & | TUBIN | IG SIZE | 1 | DEPTH SET | | | SACKS CEM | ENT |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | - | | | | | | |
| V. TEST DATA | AND REQUE | ST FOR | ALLOV | WAB | LE | | | | | | |
| V. TEST DATA | AND REQUE | ST FOR | ALLOV | VAB | - LE oad oil and mus | t be equal to or | exceed top all | owable for th | is depth or be | for full 24 hou | 75.) |
| | Test must be after | recovery of | total volum | NAB ne of l | LE oad oil and mus | t be equal to on | exceed top all ethod (Fiow, p | owable for th | is depth or be | for full 24 hou | rs.) |
| V. TEST DATA A OIL WELL (1) Date First New Oil Rus | Test must be after | ST FOR recovery of Date of T | total volum | WAB ne of l | LE ood oil and mus | t be equal to or | exceed top all ethod (Fiow, p | owable for th | is depth or be | for full 24 hou | 75.) |
| OIL WELL (1 Date First New Oil Rui | Test must be after | Date of 1 | total volum Test | WAB | LE ood oil and mus | t be equal to or Producing M | ethod (Fiow, p | owable for th wmp, gas lift, | is depth or be etc.) | | 75.) |
| OIL WELL (| Test must be after | recovery of | total volum Test | WAB | LE oad oil and mus | Producing M | ethod (Fiow, p | owabie for th wmp, gas lift, | etc.) | | 75.) |
| OIL WELL (A) Date First New Oil Rus Length of Test | Test must be after in To Tank | Date of T | total volum Fest Pressure | NAB | LE oad oil and mus | Producing M | ethod (Fiow, p | owable for th wrap, gas lift, | etc.) | <u> </u> | 75.) |
| OIL WELL (1 Date First New Oil Ru | Test must be after in To Tank | Date of 1 | total volum Fest Pressure | NAB | LE oad oil and mus | Producing M Casing Press | ethod (Fiow, p | owable for th wmp, gas lift, | Choke Size | <u> </u> | rs.) |
| OIL WELL (A) Date First New Oil Rus Length of Test | Test must be after in To Tank | Date of T | total volum Fest Pressure | WAB | LE oad oil and mus | Producing M Casing Press | ethod (Fiow, p | lowable for th wmp, gas lift, | Choke Size | <u> </u> | 75.) |
| OIL WELL (1) Date First New Oil Rus Length of Test | Test must be after in To Tank | Date of T | total volum Fest Pressure | WAB | LE oad oil and mus | Producing M Casing Press Water - Bbls | ethod (<i>Fiow, p</i> | lowable for th ump, gas lift, | Choke Size | | rs.) |
| OIL WELL (1) Date First New Oil Rus Length of Test Actual Prod. During Te | Test must be after to Tank | Date of T | total volum lest Pressure | WAB | LE oad oil and mus | Producing M Casing Press Water - Bbls | ethod (Fiow, p | lowable for th | Choke Size | <u> </u> | 75.) |
| OIL WELL (I) Date First New Oil Rus Length of Test Actual Prod. During Te GAS WELL | Test must be after to Tank | Date of Tubing P | total volum lest Pressure | WAB | LE oad oil and mus | Producing M Casing Press Water - Bbis Bbis. Conde | ethod (Fiow, p | lowable for th | Choke Size Gas- MCF Gravity of | Condensate | rs.) |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During Te GAS WELL | Test must be after to Tank To Tank est | Tubing P Oil - Bbi | total volum lest Pressure | ne of l | oad oil and mus | Producing M Casing Press Water - Bbis Bbis. Conde | ethod (<i>Fiow, p</i> | owable for th | Choke Size | Condensate | 73.) |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test - Mo | Test must be after to Tank To Tank est | Tubing P Oil - Bbi | total volum Fest Pressure Is. | ne of l | oad oil and mus | Producing M Casing Press Water - Bbis Bbis. Conde | ethod (Fiow, p | lowable for th | Choke Size Gas- MCF Gravity of | Condensate | 75.) |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, | Test must be after in To Tank est CF/D back pr.) | Tubing P Oil - Bbl Length o | rotal volum rest Pressure s. Test Pressure (S | ine of la | oad oil and mus | Producing M Casing Press Water - Bbis Bbis. Conde | nsate/MMCF | semp, gas lift, | Choke Size Gas- MCF Gravity of Choke Size | Condensate | |
| OIL WELL (I) Date First New Oil Rus Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test - MO Testing Method (pitot, VI. OPERATO | Test must be after in To Tank est CF/D back pr.) | Tubing P Oil - Bbl Length o Tubing I | ressure Pressure Test Pressure (S | Shut-in | IANCE | Producing M Casing Press Water - Bbis Bbis. Conde | nsate/MMCF | semp, gas lift, | Choke Size Gas- MCF Gravity of Choke Size | Condensate | |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that | Test must be after in To Tank est CF/D back pr.) R CERTIFIC at the rules and regular. | Tubing P Oil - Bbl Length of Tubing I | ressure Pressure S. Pressure (S. Pressure (S. Pressure (S.) | Shut-in | IANCE | Producing M Casing Press Water - Bbis Bbis. Conde | nsate/MMCF | semp, gas lift, | Choke Size Gas-MCF Gravity of Choke Size | Condensate | ON |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that Division have been | Test must be after in To Tank est CF/D back pr.) PR CERTIFIC at the rules and regular complied with an | Tubing P Oil - Bbi Length of Tubing I CATE Outstions of the that the in | ressure Pressure S. Pressure (S. Pressure (S. Pressure (S. OF CON the Oil Con aformation | MPL. | IANCE | Producing M Casing Press Water - Bbis Bbis. Conde | nsate/MMCF | NSERV | Choke Size Gas-MCF Gravity of Choke Size | Condensate | ON |
| OIL WELL (I) Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that | Test must be after in To Tank est CF/D back pr.) PR CERTIFIC at the rules and regular complied with an | Tubing P Oil - Bbi Length of Tubing I CATE Outstions of the that the in | ressure Pressure S. Pressure (S. Pressure (S. Pressure (S. OF CON the Oil Con aformation | MPL. | IANCE | Producing M Casing Press Water - Bbis Bbis. Conde | nsate/MMCF | NSERV | Choke Size Gas-MCF Gravity of Choke Size | Condensate | ON |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that Division have been is true and complet | Test must be after in To Tank est CF/D back pr.) PR CERTIFIC at the rules and regular complied with an | Tubing P Oil - Bbi Length of Tubing I CATE Outstions of the that the in | ressure Pressure S. Pressure (S. Pressure (S. Pressure (S. OF CON the Oil Con aformation | MPL. | IANCE | Producing M Casing Press Water - Bbis Bbis. Conde | nsate/MMCF | NSERV | Choke Size Gas-MCF Gravity of Choke Size | Condensate Condensate Condensate | ON 1989 |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that Division have been is true and complet | Test must be after in To Tank est CF/D back pr.) PR CERTIFIC at the rules and regular complied with an | Tubing P Oil - Bbi Length of Tubing I CATE Outstions of the that the in | ressure Pressure S. Pressure (S. Pressure (S. Pressure (S. OF CON the Oil Con aformation | MPL. | IANCE | Producing M Casing Press Water - Bbis Bbis. Conde Casing Press Dat | nsate/MMCF | NSERV | Choke Size Gas-MCF Gravity of Choke Size | Condensate | ON 1989 |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that Division have been is true and complet Signature | Test must be after in To Tank est CF/D back pr.) OR CERTIFIC it the rules and regulate to the best of my | Tubing P Oil - Bbi Length of Tubing I CATE Outstions of the that the in | Pressure S. Pressure (S. Pr | MPL Asservate given f. | IANCE | Producing M Casing Press Water - Bbis Bbis. Conde | nsate/MMCF | NSERV | Choke Size Gas-MCF Gravity of Choke Size /ATION | Condensate Condensate Condensate Condensate Condensate | ON 1989 |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO I hereby certify that Division have been is true and completed Signature Maria L. E | Test must be after in To Tank est CF/D back pr.) PR CERTIFIC at the rules and regular complied with an | Tubing P Oil - Bbi Length of Tubing I CATE Outstions of the that the in | Pressure S. Pressure (S. Pr | MPL given f. | IANCE interest in the state of | Producing M Casing Press Water - Bbis Bbis. Conde Casing Press Dati By | ethod (Fiow, pure Insate/MMCF Bure (Shut-in) OIL COI e Approve | NSERV | Choke Size Gas-MCF Gravity of Choke Size /ATION | Condensate Conden | ON 1989 |
| OIL WELL Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that Division have been is true and complet Signature Maria L. Frinted Name | Test must be after in To Tank est CF/D back pr.) OR CERTIFIC it the rules and regulate to the best of my | Tubing P Oil - Bbl Length of Tubing I CATE Oulations of tid that the in y knowledge | Pressure S. Pressure OF CON the Oil Corn aformation e and belie | MPL given f. | IANCE ion above | Producing M Casing Press Water - Bbis Bbis. Conde Casing Press Dat | ethod (Fiow, pure Insate/MMCF Bure (Shut-in) OIL COI e Approve | NSERV | Choke Size Gas-MCF Gravity of Choke Size /ATION | Condensate Conden | ON 1989 |
| Date First New Oil Rust Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - Mo Testing Method (pitot, VI. OPERATO 1 hereby certify that Division have been is true and complet Signature Maria L. Frinted Name 4-25-89 | Test must be after in To Tank est CF/D back pr.) OR CERTIFIC it the rules and regulate to the best of my | Tubing P Oil - Bbl Length of Tubing I CATE Oulations of tid that the in y knowledge | Pressure S. Pressure OF CON the Oil Corn aformation e and belie | MPL diversity of the server of | IANCE ion above | Producing M Casing Press Water - Bbis Bbis. Conde Casing Press Dati By | ethod (Fiow, pure Insate/MMCF Bure (Shut-in) OIL COI e Approve | NSERV | Choke Size Gas-MCF Gravity of Choke Size /ATION | Condensate Conden | ON 1989 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 1 5 1989 OCD

HOBBS OFFICE

NE CENTRAL PROPERTY OF THE PERTY OF THE PERT

RECEIVED