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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Shoe Bar State Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Shoe Bar, South-Atoka Gas

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Sun Exploration & Production Co.

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South 2030
THE West 15 LINE, SECTION 17-S RANGE 35-E TOWNSHIP NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3544.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-26-87 Spudded well at 5:00 PM, Ran & cmt'd 12 jts, 13-3/8", 54.5#, K-55, STC csg, CS @500', size of hole 17-1/2". Cmt'd w/525 sxs "C" cmt, 2% CaCl₂ + 1/4#/Sk flocele. Did not circ cmt. Ran 1" tbg, tagged cmt 22', mixed 4 sxs cmt & put around 13-3/8" csg to surf. Test csg to 1000# for 30 min, O.K.
- 10-10-87 Ran & cmt's 132 jts, 9-5/8" csg, 40#, N-LTC, CS 5322', FC 5278', stage collar 3503', size hole 12-1/4". Cmt'd 1st stage w/450 sxs Howco lite w/10% salt, 1/4# flocele, followed by 200 sxs "C", PD 8:30 AM, FP 900-1400, floats held, opened stage collar, circ'd 4 hrs, rec'd 115 sxs cmt. Howco cmt'd 2nd stage w/1600 sxs Howco lite w/10% salt & 1/4# flocele, followed by 300 sxs "C", PD @ 1:15 PM, FP 1000-2300#, bled to 0, circ'd 311 sxs cmt.
- 11-16-87 Ran & cmt'd 294 jts 5-1/2" csg, 17 & 20#, N-80, LTC & Butt, CS 12,248', FC 12,173, stage collar 8222', Howco pumped 500 gals mud flush, 5 bbls 2% KCL, 500 gals flochex 21, 5 bbls 2% KCL. Howco cmt'd 1st stage w/1100 sxs H, 50-50 poz w/2% gel, 2% KCL, 3/10% CFR-2, 5/10% Halad 22-A, PD @1:30 AM, FP 1600-2100, floats held. Opened stage collar, circ 4 hrs, rec'd 196 sxs cmt, pumped 500 gals mud flush, 5 bbls 2% KCL, 500 gals flochek 21, 5 bbls 2% KCL. Bennett & Cathy ran temperature survey, surf to 8000', TOC @4300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez

TITLE Accounting Associate

DATE 12-10-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

A/C915-688-0375

APPROVED BY

TITLE

DATE DEC 15 1987

CONDITIONS OF APPROVAL, IF ANY:

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