

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30015
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3202
4. Well Location Unit Letter H : 2560 feet from the NORTH line and 660 feet from the EAST line Section 32 Township 17S Range 35E NMPM County LEA		8. Well No. 018
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GR		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☒ FOAM ACID STIMULATION & RET T/PRODUCTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/13/01 MIRU IDU KILLW ELL COOH W/RODS & TEG NU BOP.

09/14/01 KILL WELL COOH W/TBG GIH W/SAND LINE BAILER & TAG F/FILL, TAG @ 4700' COOH W/SAND LINE BAILER GIH W/BIT, SCRAPER & TEG T/4351' COOH W/TBG SCRAPER & BIT GIH W/5-1/2 PKR & TEG & SET PKR T/4347' RU PMP TRK & PMP 1200 GAL XYLENE SET PACER.

09/15/01 CREW OFF

09/16/01 CREW OFF

09/17/01 SWAB BK XYLENE FL 2600' F/SURF REC 37 BBL FL RU PMP TRK TST CSG T/2500 PSI OK UNSET PKR PMP 8 BBL SCALE CONVERTER COOH W/TBG & PKR RD PMP TRK RU GUARDIAN TREESAVER SD.

09/18/01 MIRU HES T/ACIDIZE TST HES INS T/4500 PSI PMP 1500# RKSALT & 1500# FINE SALT W/3000 GAL GELL BRINE @ 6.9 BPM 781 PSI PMP 3000 GAL 15% FINES REC ACID 70% N2 @ 5 BPM 3498 PSI PMP 1550# RKSALT & 1550# FINE SALT W/2100 GAL GELL BRINE 30% N2 @ 5.2 BPM 3410 PSI PMP 10100 GAL 15% FINES REC ACID 70% N2 @ 5.7 BPM 3408 PSI PMP 1600 GAL GELL BRINE 70% N2 @
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRODUCTION DATE 10/22/01

Type or print name LARRY M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 22 2001

Conditions of approval, if any:

EVAC #3202-018

09/18/01 CONTINUED

6.1 BPM 2872 PSI SD ISIP 2810 PSI AVG FL RATE 5 BPM AVG PRESS 3130 PSI MIN FL RATE 3.3 BPM MAX FL RATE 6.9 BPM MIN PRESS 2872 PSI MAX PRESS 3650 PSI AVG TOT RATE 13.5 BPM TOT LD 478 BBL RD HES FLOW BK LD REC 270 BBL FL SD.

09/19/01 575 PSI ON TBG FLOW BK T/REC LD REC 122 BBL FL RD GUARDIAN TREESAVER & FLOW T/SAT SD.
09/20/01 KILL GIH W/SANDLINE BAILER & TAG @ 4700' COOH W/SANDLINE BAILER GIH W/PROD TBG RD BOP RU WH GIH W/PMP & RODS HANG ON RDMO DDU PUT ON PRODUCTION.

09/21/01 WELL ON PRODUCTION.

09/22/01 WELL ON PRODUCTION.

09/23/01 WELL ON PRODUCTION.

09/24/01 WELL ON PRODUCTION.

09/25/01 REC 27 BO 207 BW 216 MCF GAS 62% CO2

09/26/01 REC 24 BO 192 BW 288 MCF GAS 64% CO2

09/27/01 REC 28 BO 186 BW 304 MCF GAS 69% CO2

09/28/01 REC 25 BO 198 BW 412 MCF GAS 71% CO2

09/29/01 NO TEST

09/30/01 NO TEST

10/01/01 REC 17 BO 182 BW 300 MCF GAS 72% CO2

10/02/01 REC 16 BO 177 BW 300 MCF GAS 71% CO2

10/03/01 REC 16 BO 182 BW 315 MCF GAS 70% CO2 667' GAS FREE FL ABOVE PMP PMP W/LUFKIN 456 PU STROKE 144" 8.82 STROKES/MIN 1.75" PMP SET @ 4494' END 2-7/8 TBG SET @ 4493' TBG ANCHOR SET @ 4333' OIL GRAV 39 WELL ON PRODUCTION - COMP LETE DROP F/REPORT.

RECEIVED
Hobbs
OCD