

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30015
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	018
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>H</u> : <u>2560</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/05/95 MIRU DDU, SD.
10/06/95 COOH W/PUMP & RODS, NU BOPE, COOH W/TBG, TIH W/SAND PUMP, TIH W/CSG SCRAPER, Sisd.
10/07/95 COOH W/SCRAPER, TEST TBG IN HOLE W/PKR, SET PKR @ 4311', MIRU CHARGER, PUMP 4 DRUMS
TC-405 & 220 GALS WATER, RDMO CHARGER, Sisd.
10/09/95 OPEN WELL, SWAB/FLOW 45 BBLS, RD SWAB, MIRU HES, PUMP 4000 GALS 15% FERCHECK, 2375
GALS X-LINKED GELLED BRINE W/BREAKER & 2500 # ROCK SALT & 31 BBLS WATER, RDMO HES,
Sisd.
10/10/95 OPEN WELL, RECOVER 140 BBLS, Sisd.
10/11/95 OPEN WELL, FLOW BACK 100 BBLS, MIRU CHARGER & PUMP 2 DRUMS TH-575 IN 20 BBLS WATER,
FLUSH W 275 BBLS WATER, RDMO CHARGER, Sisd.
10/12/95 KILL WELL, COOH W/PKR, GIH W/PROD TBG, ND BOPE, GIH W/PUMP & RODS, HANG WELL ON,
RDMO DDU, START PUMPING, PUMP 18 HRS, NO TEST. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Sanders TITLE SR. REGULATION ANALYST DATE 10/30/95

TYPE OR PRINT NAME M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE NOV 02 1995
CONDITIONS OF APPROVAL, IF ANY: _____

PUMP 24 HRS, NO TEST.
 PUMP 24 HRS, NO TEST.
 PUMP 24 HRS, TEST 41 BOPD, 234 BWP, 133 MCF.
 PUMP 24 HRS, TEST 42 BOPD, 250 BWP, 133 MCF.
 PUMP 24 HRS, TEST 38 BOPD, 184 BWP, 133 MCF.
 COMPLETE DROP FROM REPORT.

10/17/95
 10/16/95
 10/15/95
 10/14/95
 10/13/95
 Received
 Hobbs
 OCD