

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30015
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3202
8. Well No. 018
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>H</u> : <u>660</u> Feet From The <u>East</u> Line and <u>2560</u> Feet From The <u>North</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Last test dated 12-19-90, 88 BOPD, 46 BWPD, 138.2 MCF, 85.4% CO₂.
2-5-91: MIRU Ddu. COOH w/rods and pump. NU BOP. COOH w/tbg.
2-6-91: Pump 20 bbl 2% KCl w/9 gal Techni-wet 425, spot 6661 50/50 mix 2% KCl and Techni-clean 405.
2-7-91: MIRU to pump 8000 gal 15% NEFe HCl acid w/clay stabilizer and 400 gal Techni-wet 425; 5500# rock salt in 79 bbl gelled brine; 33 bbl 2% KCl flush. ISIP 1800#, Max Press 2800#.
2-8-91: MIRU to pump scale squeeze.
2-11-91: GIH w/tbg. ND BOP. GIH w/pump and rods. HORD MO.
2-17-91: Pump 24 hrs, 37 BOPD, 112 BWPD, 241 MCF.
Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 2/21/91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: