

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30016
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-2863-1
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 3374
4. Well Location Unit Letter L : 1950 feet from the South line and 210 feet from the West line Section 33 Township 17-S Range 35-E NMPM County Lea		8. Well No. 004
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3951' GR		9. Pool name or Wildcat Vacuum Grayburg / San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, Acidize, & Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/16/01 MIRU IDU. COOH W/RODS & PUMP. ND WELLHEAD & NU BOP. COOH W/2-7/8 TBG. GIH W/SAND LINE BAILER. TAG FILL AT 4680'. COOH W/SAND LINE BAILER. GIH W/5.5 CASING SCRAPER TO 4680'. SHUT DOWN.

05/17/01 COOH W/CSG SCRAPER & TBG. MIRU HES GIH W/PERFORATING GUN & PERFORATE WELL. 1ST RUN = SHOT 20 HOLES FROM 4642-4661'. 2ND RUN = SHOT 20 HOLES FROM 4626-4646'. 3RD RUN = SHOT 22 HOLES FROM 4608-4618'. 4TH RUN = SHOT 22 HOLES FROM 4594-4604'. TESTED TBG IN HOLE W/5.5 PACKER TO 4573'. COOH ABOVE PERFS W/TBG SHUT DOWN.

05/18/01 MIRU HES, ACIDIZE W/6000 GALS FERCHECK 15% HCL ACID. TEST LINES TO 6000 PSI. DROPPED 286 BALL SEALERS. ISIP-VACUUM. MAX PSI 4117, AVG PSI 1738, AVG PUMP RATE 3.07 BBLs/MIN. RD HES. RD TO SWAB. MADE 4 SWAB RUNS. WELL STARTED FLOWING. WELL FLOWED 60 BBLs PER HOUR, WITH 10% OIL CUT. RECOVERED 278 BBLs. OPENED WELL TO BATTERY.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE Supervisor, Reg./Pro. DATE 05/07/02

Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY PAUL E. KAUTZ TITLE PETROLEUM ENGINEER DATE MAY 14 2002

Conditions of approval, if any:

Continued:

EAST VACUUM GB/SA #3374-004

05/19/01 WELL FLOWING TO BATTERY. RECOVERED 13.8 BBLS OIL, 148.4 WATER, 750 GAS, 73% CO2. FLOWING TBG PSI 510. FLOWLINE PSI 320.

05/20/01 WELL FLOWING TO BATTERY. RECOVERED 15.6 BBLS OIL, 174 WATER, 648 GAS, 71% CO2.

05/21/01 WELL FLOWING TO BATTERY. RECOVERED 14.4 BBLS OIL, 203 WATER, 869 GAS, 74% CO2.

05/22/01 WELL FLOWING TO BATTERY. RECOVERED 15.2 BBLS OIL, 204 WATER, 858 GAS, 72% CO2.

05/23/01 WELL FLOWING TO BATTERY. RECOVERED 16.3 BBLS OIL, 241.8 BBLS WATER, 768 GAS, 73% CO2.

05/24/01 MI RU JSI. GIH W/WIRELINE AND SET TUBING PLUG IN SEATING NIPPLE @ 4554'. COOH W/WIRELINE. GIH W/RODS. COOH LAYING DOWN RODS. GIH W/WIRELINE AND RETRIEVE TBG PLUG. COOH W/TBG PLUG. RD MO JSI. RD MO DDU. LEAVE WELL FLOWING TO TEST SEPARATOR. RECOVERED **TUBING** = 21 BBLS OIL, 255 BBLS WATER, 705 MCF GAS, 70% CO2.

05/25/01 RECOVERED **CASING** = 8 BBLS OIL, 69 BBLS WATER, 355 MCF GAS, 73% CO2.

05/26/01 RECOVERED **CASING** = 4 BBLS OIL, 54 BBLS WATER, 364 MCF GAS, 73% CO2.

05/27/01 NO TEST

05/28/01 RECOVERED **TUBING** = 18 BBLS OIL, 158 BBLS WATER, 473 MCF GAS, 73% CO2.

05/29/01 RECOVERED **TUBING** = 18 BBLS, OIL, 260 BBLS WATER, 617 MCF GAS, 68 % CO2.

05/30/01 RECOVERED **TUBING** = 16 BBLS OIL, 264 BBLS WATER, 569 MCF GAS, 69% CO2. TEMP DROP FROM REPORT.