

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-30016</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2863-1</b>
7. Lease Name or Unit Agreement Name: <b>East Vacuum GB/SA Unit Tract 3374</b>
8. Well No. <b>004</b>
9. Pool name or Wildcat <b>Vacuum Grayburg / San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	4. Well Location Unit Letter <b>L</b> : <b>1950</b> feet from the <b>South</b> line and <b>210</b> feet from the <b>West</b> line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> NMPM County <b>Lea</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3951' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Perf., Acidize, & Return to Prod. Cont. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/30/01 KILL WELL. WAIT 30 MIN. RD OLD BOP. RU NEW BOP. UNSET PKR. COOH W/TBG AND PKR. GIH W/30 STANDS FOR KILL STRING. SHUT DOWN.

10/01/01 KILL WELL. COOH W/KILL STRING. RIG UP HYDROSTATIC TESTERS. GIH W/RBP, PKR, AND TBG. TESTING TBG TO 5000 PSI. FOUND 2 BAD JTS. RIG DOWN HYDROSTATIC TESTERS. SET RBP @ 4580'. PUMP SCALE CONVERTER. COOH W/8 JTS TBG AND SET PKR @ 4298'. LOAD AND TEST CASING TO 500 PSI. HELD OK. SHUT DOWN.

10/02/01 MI RU HES. TEST LINES TO 6000 PSI. PUMP 3000 GALS GELLED BRINE PAD @ 6.1 BPM @ 528 PSI. PUMP 2000 GALS 70% N2 FINES RECOVERY ACID @ 2.4 BPM @ 2282 PSI. PUMP 300 GALS 30% N2 GELLED BRINE W/150 LBS FINE SALT AND 150 LBS ROCK SALT. PUMP 4000 GALS 70% N2 FINES RECOVERY ACID @ 2.6 BPM @ 3855 PSI. PUMP 600 GALS GELLED BRINE 70% N2 FOR FLUSH. SHUT DOWN. ISIP 2988 PSI, AVG RATE 7.5 BPM, AVG PRESS 3221 PSI, MIN RATE 4 BPM, MAX RATE 8 BPM, MIN PRESS 3091 PSI, MAX PRESS 3059. TOTAL LOAD 241 LBS. RD MOCHES.

\*\*\* CONTINUED ON BACK \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* 915/368-1314 TITLE Supervisor, Reg./Pro. DATE 05/07/02

Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 14 2002

Conditions of approval, if any:

Continued:

## **EAST VACUUM GB/SA #3374-004**

**10/03/01** FLOW BACK LOAD. MADE 7 SWAB RUNS. RECOVERED 87 BBLS. COOH W/TBG AND PKR. GIH W/56 JTS TBG. SHUT DOWN.

**10/04/01** FINISH GIH W/TBG. RD BOP. RU WELLHEAD. GIH W/PUMP AND RODS. HANG WELL ON. LOAD AND TEST WELL. RD MO DDU. PUT WELL ON PRODUCTION.

**10/05/01** WELL ON PRODUCTION. NO TEST.

**10/06/01** RECOVERED 14 BBLS OIL, 222 BBLS WATER, 172 MCF GAS, 67% CO2.

**10/07/01** RECOVERED 9 BBLS OIL, 357 BBLS WATER, 350 MCF GAS, 71% CO2.

**10/08/01** RECOVERED 9 BBLS OIL, 342 BBLS WATER, 366 MCF GAS, 74% CO2.

**10/09/01** RECOVERED 11 BBLS OIL, 354 BBLS WATER, 264 MCF GAS, 75% CO2.

**10/10/01** RECOVERED 14 BBLS OIL, 337 BBLS WATER, 229 MCF GAS, 76% CO2.

**10/11/01** RECOVERED 21 BBLS OIL, 339 BBLS WATER, 220 MCF GAS, 76% CO2. TEMP DROP FROM REPORT.

**01/21/02** RECOVERED 3 BBLS OIL, 297 BBLS WATER, 50 MCF GAS, 75% CO2.

**02/04/02** RECOVERED 14 BBLS OIL, 332 BBLS WATER, 133 MCF GAS, 80% CO2.

**02/24/02** RECOVERED 3 BBLS OIL, 396 BBLS WATER, 149 MCF GAS, 81% CO2. FLUID LEVEL @ 341' ABOVE PUMP. WELL IS BEING PUMPED W/A LUKIN C-456-305-144. SL - 144". SPM - 9.63. PUMP IS SET @ 4548'. 142 JTS 2-7/8 TBG. END OF TBG 4548'. TAC SET @ 4273'. 38-1" D-90 RODS, 141-3/4" N97 RODS, 2" INSERT PUMP.

**04/16/02** COMPLETE DROP FROM REPORT. WELL IS SHUT IN FOR CO2 PLANT.