State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Office Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-30016 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 🔀 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2863-1 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: TRACT 3374 Oil Well 🔯 Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 004 3. Address of Operator 9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street Odessa, TX 79762 4. Well Location 1950 210 Unit Letter SOUTH WEST feet from the line and\_ feet from the line Section 33 Township 17s Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3951' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: ACIDIZE & RETURN T/PRODUCTION X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completions or recompilation. 10/01/01 KILL WELL WAIT 30 MIN RD OLD BOP RU NEW BOP UNSET PKR COOH W/TBG/PKR GIH W/30 STDS F/KS. 10/02/01 KILL COOH W/KS RU HYDROSTATIC TSTRS GIH W/RBP PKR & TBG TST TBG T/5000 PSI FOUND 2 BAD JTS RD HYDROSTATIC SET RBP @ 4580' PMP SCALE CONVERTER COOH W/8 JTS TBG SET PKR @ 4298' LD/TST CSG T/500 PSI OK. 10/03/01 MIRU HES TST INS T/6000 PSI PMP 3000 GAL GEL BRINE PAD @ 6.1 BPM @ 528 PSI PMP 2000 GAL 70% NZ FINES RECOVERY ACID @ 2.4 BPM @ 2282 PSI PMP 300 GAL 30% NZ GELL BRINE W/150# FINE SALT & 150# ROCKSALT PMP 4000 GAL 70% N2 FINES RECOVERY ACID @ 2.6 BPM @ 3855 PSI PMP 600 GAL GEL BRINE 70% N2 F/FIUSH SD ISIP 2988 PSI AVG RATE 7.5 AVG PRESS 3221 MIN RATE 4/192 PATE 6 PRIN PRESS 3091 MAX 3059 TOTAL ID 241 BBL ROMO HES FLOW BK REC 220 BBL FLUID 10/04/01 FLOW BK LD 7 SWAB RUNS REC 87 BBL COOH W/TBG & PKR GIH W/56 JTS TBG. 10/05/01 FIN GIH W/TEG RD BOP RU WH GIH W/PMP & RODS HANG ON LD & TST ROMO DOU PURSON PROD 10/06/01 WELL ON PRODUCTION - NO TEST. (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SUPV. REGULATION/PROPATION Telephone No. 915/368-1488 Type or print name L.M. SANDERS GRIGINAL SIGNED BY (This space for State use) APR 2 3 1332 PAUL F. KAUTZ

TITLE

PETROLEUM ENGINEER

APPROVED BY

Conditions of approval, if any:

## EVAC #3374-004

## CONTINUED

10/07/01	REC 14 BO 222 BW 172 MCF GAS 67% CO2.
10/08/01	REC 9 BO 357 BW 350 MCF GAS 71% CO2.
10/09/01	REC 9 BO 342 BW 366 MCF GAS 74% CO2.
10/10/01	REC 11 BO 354 BW 264 MCF GAS 75% CO2.
10/11/01	REC 14 BO 337 BW 229 MCF GAS 75% CO2.
10/12/01	REC 21 BO 339 BW 220 MCF GAS 75% CO2 - TEMP DROP F/REPORT.
04/17/02	1/21/02: REC 3 BO 297 BW 50 MCF GAS CO2 75%
	2/04/02: REC 14 BO 332 BW 133 MCF GAS CO2 80%
	2/24/02: REC 3 BO 396 BW 149 MCF GAS CO2 81%
	FL @ 341' ABOVE PUMP BEING PMPD W/LUFKIN C456305144 SL 144" SPM 9.63 PMP SET @ 4548'
	142 JTS 2-7/8 TBG EOT 4548' TAC @ 4273' 38 1" D90 RODS 141 % N97 RODS 2" INSERT PMP
	WELL IS SI F/CO2 PLANT - COMPLETE DROP F/REPORT