

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2863-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
12. Name of Operator Phillips Petroleum Company,	8. Farm or Lease Name East Vacuum Gb/SA Unit
13. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. <u>Tract 3374</u> 004
14. Location of Well UNIT LETTER <u>L</u> <u>1950</u> FEET FROM THE <u>South</u> LINE AND <u>210</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3951.0 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/88 Spud 12-1/4" hole.
5/30/88 Ran 36 jts. 8-5/8", 24#, K-55, ST&C casing and set at 1534'. Cemented with 1000 sacks Class C w/2% CaCl. Circ. 225 sacks to surface. Total WOC 8 hrs. Approximate temperature of cement slurry 84°. Estimated minimum formation temperature 65°. Estimated cement strength 500 + psi.
5/31/88 Commenced drilling 7-7/8" hole.
6/5/88 Log as follows: 1st Log DLL-MSFL-GR-Cal, TD-2800'; 2nd Log SLD-CNL-GR-Cal, TD-2800'; CNL-GR-Cal to surface; 3rd Log SFT-GR.
6/7/88 Ran 111 jts. 5-1/2", 15.5#, K-55, ST&C casing & set at 4800'. Cemented w/900 sacks light "C" and 300 sacks "C". Circ. 125 sacks to surface. Released rig. Drop from report pending completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 6/10/88
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JUN 14 1988

CONDITIONS OF APPROVAL, IF ANY: