

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No A-1320
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit
9. Well No. Tract 3202 017
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER H 2000 FEET FROM THE North LINE AND 120 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
3945' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/9/87 - MI & RU TMBR drilling rig. Spud 12-1/4" hole.

9/10-11/87 - Drilled 12-1/4" hole to 1500'. Ran 34 jts. 8-5/8" 24# K-55, ST&C casing and set @ 1498'. Cmdt w/ 1000 sacks Class C, with 2% CaCl. Circ. 140 sacks to surface. Total WOC 18-3/4 hrs. Drilling 7-7/8" hole.

9/18/87 - Reached TD of 4800'. Ran DLL-MSFL-Gr-Cal; CNL-LDT-GR-Cal; GR-CNL-Cal; BHC-Sonic-GR-Cal.

9/20/87 - Ran 111 jts. 5-1/2", 15.5#, K-55, ST&C csg. & set @ 4800'. PBD 4756'. Cmdt. w/ 1300 sacks lite tailed w/ 300 sacks Class C neat. WOC 18 hr. TOC @ 846'. Released rig. Temp. drop from report pending completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/17/87

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE SEP 29 1987

CONDITIONS OF APPROVAL, IF ANY: