

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-30018
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3236
8. Well No. 009
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter F : 1850 Feet From The WEST Line and 2510 Feet From The NORTH Line Section 32 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3935' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: CO T/4691' TREAT F/SCALE ACIDIZE RET PROD	☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/21/2000 MIRU DDU.
03/22/2000 KILL NU BOP COOH W/PROD TBG CK F/FILL FOUND 85' GIH W/BIT & COL T/4100'
03/23/2000 GIH W/REST TBG CO FILL F/4660-4745' COOH W/BIT & COL GIH W/CSG SCRPR T/4300'
03/24/2000 COOH W/CSG SCRPR GIH W/PKR, TST TBG IN HOLE SET PKR @ 4274' PMP 4500 GAL XYLENE
03/25/2000 RU SWAB TBG PSI 0 REC 68 BBL RD SWAB PMP SCALE CONVERTER
03/26/2000 CREW OFF
03/27/2000 RU SWAB TBG PSI 630 FLOW 100 BBL RD SWAB RESET PKR @ 3925' LD/TST CSG T/500 PSI OK
MIRU HEL PMP 7500 GAL 15% FERCK HCL ACID DROP 7000# SALT, ISIP 1931 PSI 5 MIN 1192
10 MIN 884 15 MIN 532 AVG RATE 6.5 BPM AVG PSI 1784 MAX 3049 TOT LD 421 BBL RDMO
HES RU SWAB REC 73 BBL.
03/28/2000 RU SWAB TBG PSI 160 SWAB STARTED FLOWNG REC 220 BBL TURN DWN FLOWLINE.
CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 8/3/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVAC #3127-009 (CONTINUED)

05/04/00 RU SWAB TBG 150 PSI FL 1800' FLOW LTR REC 189 BBL.
05/05/00 RU SWAB TBG 350 PSI 2 SWAB RUNS FLOWNG 160 PSI TBG 5% OIL CUT TURN DWN FLOWLN CREW OFF.
05/06/00 FLOW T/BATT, CREW OFF.
05/07/00 CREW OFF FLOWING T/BATT.
05/08/00 TBG 160 PSI PMP SCALE SQZ GO DWN T/TBG & WASH SALT F/4435-4750' COOH W/PKR GIH W/PKR & PROD TBG ND BOP
NU WH.
05/09/00 GIH W/RODS COOH LD RODS RU SWAB REC 66 BBL FLOWNG TURN DWN FLOWLN.
05/10/00 FLOWNG TBG 180 PSI RDMO DDU
TEMP DROP F/REPORT
08/03/00 ON PLUNGER LIFT TST 6-9-00 16 BO 448 BW 232 MCF 6-11-00 16 BO 437 BW 234 MCF
COMPLETE DROP F/REPORT

