

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30018
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 009
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter F : 1850 Feet From The West Line and 2510 Feet From The North Line Section 32 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3935' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perforate & treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-91: Last test 12-2-90, 80 BOPD, 192 BWPD, 137 MCF. RU DDU. COOH w/tbg & submersible pumping equip.
2-7-91: Pump 20 bbl 2% KCl w/10 gal of 425 techni-wet. Mix & pump 3 bbl of 405 w/3 bbl of 2% KCl.
2-7-91: Swab.
2-8-91: Perforate w/2 SPF w/23 gram charges as follows: 4321'-4331', 4336'-4340', 4352'-4360', 4362'-4366', 4413'-4421', 4482'-4490', 4590'-4616'. Total of 131 holes. Set RBP @ 4634' test to 1000# OK. Test to 500#, OK.
2-11-91: RU to acidize w/9000 gal of 15% NEFe HCl w/clay stabilizer & 5% Techni wet 405. Drop 5750# of rock salt in gelled brine. Max press 2975#, ISIP 2300#.
2-13-91: GIH w/139 jt of 2-7/8" tbg & submersible pumping equip. Tbg set @ 4497'. Hook up wellhead.
2-17-91: Pump 24 hr, 187 BOPD, 508 BWPD, 240.7 MCF.
Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Reg. & Proration Supv. DATE 2/21/91
TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: