

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-30018

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1838-1	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 3236 009	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	14. Location of Well UNIT LETTER F 1850 FEET FROM THE West LINE AND 2510 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 3935' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Per'd add'l interval & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-88: RU DDU. Kill well. NU BOP. COOH w/ tbg & pkr. WIH w/ 5-1/2" RBP & pkr on 2-7/8" tbg. Set RBP @ 4617' & test to 1000# ok. Spot'd 8 bbls of 10% acetic acid from 4615' to 4300'. COOH w/ tbg & pkr.

1-19-88: Perforated 5-1/2" casing w/ 4" centralized gun w/ 2 JSPF on spiral phasing as follows: 4360' to 4362', 4376' to 4384', 4386' to 4394', 4396' to 4400', 4402' to 4404', 4406' to 4413', 4421' to 4432', 4440' to 4451', 4470' to 4474', 4476' to 4482', 4490' to 4496', 4530' to 4543', 4546' to 4548', 4555 to 4574', 4576' to 4582', 4586' to 4590' total of 109' & 218 holes.

1-20-88: Swab'd 8 hr recover 88 bbl of oil and 58 bbl of water.

1-21-88: Acidized perms from 4360' to 4496' w/ a total of 6,000 gals. of 15% NEFE HCl acid + 178 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 2/4/88
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB 8 - 1988

CONDITIONS OF APPROVAL, IF ANY:

1-22-88: Open well up 520# on tbg. Flowed 20 bbls. Swab 8 hr. Recover 256 bbl 30% oil cut.

1-23-88: Open well up 450#. Swab 8 hr - recover 238 bbl fluid - 30% oil cut. Crew off 24 hr.

1-24-88: Swbd well 8 hr 214 bbl - 25% oil cut.

1-25-88: Swabd 6 hr recover 160 bbl of fluid - 30% oil cut.

1-26-88: WIH w/ submersible pump on 139 ft of 2-7/8" tbg. set @ 4497'. Bottom of motor @ 4569'. Hooked up well head. Pmpd 14 hr no test.

1-27-88: RD DDU. Pump 16 hr test based on 24 hr & wellhead sample 552 bbl oil, 136.8 MCF, 1,073 bbl water. CO2 3.4%.

1-28-88: Pump 24 hr: 944 bbl oil, 465 bbl water, 223 MCF, CO2 10.1%.

1-29-88: Pump 24 hr: 693 bbl oil, 523 bbl water, 184 MCF, CO2 6.2%.

1-30-88: Pump 24 hr: 628 bbl oil, 514 bbl water, 176 MCF, CO2 5.5%.

1-31-88: Pump 24 hr: 458 bbl oil, 632 bbl water, 167 MCF, CO2 4.7%.

2-1-88: Pump 24 hr: 438 bbl oil, 658 bbl water, 169.6 MCF, GOR 386.509 CO2% (5%).

2-2-88: Job complete.