

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-30018

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11	Oil Well ☒ Gas Well ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
12	Name of Operator Phillips Petroleum Company	5 State Oil & Gas Lease No B-1838-1
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7 Unit Agreement Name East Vacuum Gb/SA Unit
14	Location of Well UNIT LETTER <u>F</u> <u>1850</u> FEET FROM THE <u>west</u> LINE AND <u>2510</u> FEET FROM THE <u>north</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	8 Farm or Lease Name East Vacuum Gb/SA Unit
		9 Well No Tract 3236 009
		10. Field and Pool, or Wildcat Vacuum Gb/SA
	15. Elevation (Show whether DF, RT, GR, etc.) 3935' GR	12. County Lea

16	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER <u>Perforate additional San Andres</u> ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐
17	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

Recommended procedure to perforate upper San Andres zone, acidize and install submersible pump:

MI & RU DDU. Install BOP and kill well. Test BOP to 3000 psi. POOH with production tubing and packer. GIH with RBP on 2-7/8" production tubing. Set RBP at ±4615'. Spot 8 bbls or 10% acetic acid from 4615' to 4300'. COOH with production tubing. Install lubricator and test to 3000 psi. Perforate the 5-1/2" casing from top to bottom with 4" OD casing gun at 2 JSPF on spiral phasing with premium deep penetrating DML charges as follows:

4360'-4362'	2'	4 holes
4376'-4384'	8'	16 holes
4386'-4394'	8'	16 holes

SEE REVERSE SIDE

18	I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED	<u>W. J. Mueller</u>	TITLE	<u>Engineering Supervisor, Reserv.</u>
		DATE	<u>1-13-88</u>
ORIGINAL SIGNED BY JERRY BEXTON			
APPROVED BY	<u>DISTRICT SUPERVISOR</u>	TITLE	<u>JAN 18 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

GIH with 5-1/2" RTTS-type packer to 4200'. Swab test to clean up perforations. Acidize perforations with 9500 gallons of 15% NEFE HCl. Swab back spent acid and load water. Run submersible pump on 2-7/8" production tubing and return well to production.

4396'-4400'	4'	8 holes
4402'-4404'	2'	4 holes
4406'-4413'	7'	14 holes
4421'-4432'	11'	22 holes
4440'-4451'	11'	22 holes
4470'-4474'	4'	8 holes
4476'-4482'	6'	12 holes
4490'-4496'	6'	12 holes
4530'-4543'	13'	26 holes
4546'-4548'	2'	4 holes
4555'-4560'	5'	10 holes
4564'-4574'	10'	20 holes
4576'-4582'	6'	12 holes
4586'-4590'	4'	8 holes
109'		218 holes

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JAN 15 1988
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