

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-1

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Form or Lease Name East Vacuum Gb/SA Unit
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	9. Well No. Tract 3236 009
4. Location of Well UNIT LETTER F 1850 FEET FROM THE West LINE AND 2510 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) GR 3965'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

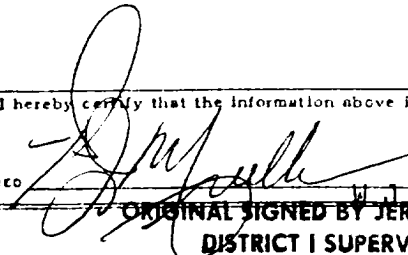
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/2/87 MI & RU DDU. Set 30' conductor pipe. Spud 12-1/4" hole.
10/3/87 Ran 34 jts. 8-5/8", K-55, ST&C, 24# casing & set @ 1518'. Cemented w/1000 sacks Class "C" cement w/2% CaCl₂, mixed at 14.8 ppg. WOC 19 hrs.
10/8/87 Reached TD of 4800'.
10/9/87 Ran DDL-MSFL; CNL-LDT-Cal-GR; BHC-Sonic.
10/10/87 Ran 113 jts. 5-1/2" 15.5# ST&C casing and set @ 4790'. Cemented w/lead slurry of 850 sacks Pacesetter L te "C" w/8% gel, .04% CF2 & 2% CaCl₂ mixed @ 12.5 ppg. Tailed in w/400 sacks Class "C" Neat mixed @ 14.8 ppg. Circ. 70 sacks to surface. WOC 18 hrs. Temp. drop from report pending completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Eng. Supervisor, Reservoir DATE 10/23/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 28 1987