

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-30019
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2863-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3374
8. Well No.	003
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter L : 2630 Feet From The SOUTH Line and 400 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3950' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CO T/4700' TREAT F/SCALE ACIDIZE RET T/PROD <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/20/2000 MIRU DDU NU BOP COOH W/TBG & PKR CK F/FILL TAG @ 4600' GIH W/PIT & COLLARS
03/21/2000 FIH W/BIT CO FILL F/4600-4720' COOH GIH W/CSG SCRPR T/4340, SOOH
03/22/2000 COOH W/CSG SCRPR GIH W/PKR TSTG TBG SET PKR @ 4298' PHP 5000 GAL XYLENE
03/23/2000 RU SWAB TBG 0 PSI REC 66 BBL RD SWAB MIRU HES PMP 8500 GAL 15% FERCK HCL ACID DROP 3000#
RK SLT & 3000# FINE SLT ISIP 2064 5 MIN 1535 10 MIN 1163 15 MIN 750 AVG PSI 2084 AVG RATE
6 BPM MAX PSI 2814 TOT LD 320 BBL RDMO HES RU SWAB REC 30 BBL
03/24/2000 RU SWAB 80 PSI REC 281 BBL 5% OIL
03/25/2000 RU SWAB 400 PSI REC 100 BBL RD SWAB PMP SCALE SQZ
03/26/2000 CREW OFF
03/27/2000 REL PKR WAHS SLT 4700-4735' COOH W/PKR GIH W/PROD PKR & TBG SET PKR @ 4304' ND BOP RU WH
RU SWAB REC 85 BBL

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 4/25/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 01 2000

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3374-003

CONTINUED

03/28/2000 TBG 450 PSI OPEN UP FLOW & SWAB REC 195 BBL TURN WELL DWN FLOW LINE.
03/29/2000 FLOW RDMO DDU TEMP DROP F/REPORT
04/17/2000 FLOWING, WELL TEST 4/12: 38 BO 357 BW 348 MCF GAS, 4/13: 41 BO 289 BW 367 MCF
GAS, 4/14: 38 BO 278 BW 365 MCF GAS
COMPLETE DROP F/REPORT

4
APR 2000
Received
Hobbs
OCD