

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-30019
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2863-1
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3374
8. Well No. 003
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter L : 2630 Feet From The SOUTH Line and 400 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3950' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER: ☐	OTHER: REPER, TREAT F/SCALE, ACIDIZE, RET T/PROD. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/30/97 MIRU POOL DDU #674, KILL, COOH W/RODS & PMP, NU BCP & PAN, COOH W/TBG, TRIP SNOBMP, TAG @ 4750', CATCH SAMPLE IRON SULF, SIH W/SCRPR.

12/31/97 FIN TRIP SCRPR T/4654', COOH, MIRU HLS PERF, GIH W/4" CSG GUNS LOAD @ 2SPF SPIRAL PHASING W/PREM CHRGS & 'RED' DETONATORS & PERF 4610-4630' 20' 41 SHOTS, WO PPCO, GIH W/4" CSG GUN & PER 4580-4600' 20' 41 SHOTS, COOH, RDMO HLS, MIRU TBG TSTRS, TST IN HOLE W/PKR & TBG, RDMO TSTRS, SET PKR @ 4539'.

01/01/97 MIRU HES ACID EQMT, GELL BRINE, TST LINES, PMP 4000 GAL 15% FERCK ACID, 600# RK & 600# 100 MESH SLT IN 20 BBL GELL BRINE & 30 BBL FW FLUSH: 1000 GAL ACID, 300# RK & 300# 100 MESH SLT IN 6 BBL BRINE, 1000 GAL ACID 300# RK & 300# 100 MESH SLT IN 14 BBL BRINE; 2000 GAL ACID, 30 BBL FLUSH, ISIP 1899# 5 MIN 686# 10 MIN 328# 15 MIN 159# MAX PRESS 3000# AVG PRESS 2576#, AVG RATE 4.5 BPM, SI, RDMO HES, WO GANDYS T/DELIVER SWAB TK, OPEN UP W/TBG ON VAC & FL 800', REC 66 BBL W/FL 1000'. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Senior Regulation Analyst**

DATE **2/6/98**

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

ORIGINAL SIGNED BY **LARRY WILLIAMS**
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE **2/8/98**

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3374-003 CONTINUED

01/03/98 OPEN UP W/350# ON TBG, BLD OFF, RU SWAB, W/FL @ 900', REC: 145 BBL W/END FL 700', RD SWAB, KILL, REL PKR, IGH W/2 STDS TBG, COOH LD, ND BOP, RESET PKR, FLNG UP WH, GIH W/PMP & RODS, LD EXTRA RODS, SPACE OUT, HANG ON, START PMPG.

01/04/98 PMPG, NO TST.

01/05/98 PMP 24 HRS - TST 37 BOPD 226 BWPD 91.8 MCF, 67.7% CO₂.

01/09/98 PMPG 24 HRS - TEMP DROP F/REPORT UNTIL FURTHER TEST EVALUATION IS COMPLETE

01/27/98 MIRU POOL DDU #678, KILL, COOH W/RODS & PMP, NU BOP & PAN, REL PKR, COOH W/TBG, MIRU TBG TSTRS, TST IN HOLE W/RBP, PKR & TBG, RDMO TSTRS, SET RBP @ 4535' & PKR @ 4530', TST T/1000# OK, REL PKR, MOVE PKR UP HOLE T/4272', SET & LD BKSIDE & TST T/500# OK.

01/28/98 MIRU HES ACID EQMT, GELL BRINE, TST LINES, PMP 5500 GAL 15% FERCK ACID, 1000# RK & 1000# 100 MESH SALT IN 42 BBL GELLED BRINE & 31 BBL FW FLUSH: 1000 GAL ACID, 400# RK & 400# 100 MESH SALT IN 19 BBL BRINE; 2500 GAL ACID, 600# RK & 600# 100 MESH SALT IN 23 BBL BRINE; 2000 GAL ACID; 31 BBL FW FLUSH, ISIP 2201# 5 MIN 1777# 10 MIN 1448# 15 MIN 1181# MAX PRESS 2645# AVG RATE 4.9 BPM, SI, RDMO HES, RU SWAB, OPEN UP W/TBG ON VAC & FL @ SURF, REC 75 BBL W/END FL @ 1500'.

01/29/98 OPEN UP W/180# ON TBG & FL @ 1500', REC 99 BBL W/10 - 15% OIL CUT & END FL @ 2000'.

01/30/98 OPEN UP W/185# ON TBG & FL @ 1500', REC 66 BBL W/END FL 1800', REL PKR, GIH WASH SALT OFF RBP, CATCH & REL RBP, COULDN'T GO DWN HOLE, COOH LD RBP & CHG PRK, GIH, SET PRK @ 4272', MIRU PMP TRK, PMP 4 DRMS TH- 757 IN 80 BBL FW & FLUSH W/400 BBL FW.

01/31/98 REL PKR, COOH, GIH W/PROD TBG, ND PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, HANG ON, LD & TST, RDMO DDU, START PMPG, NO TST.

02/01/98 PMP 24 HRS, NO TST.

02/02/98 PMP 24 HRS, NO TST.

02/03/98 GOING DOWN ON HIGH LINE PRESSURE, TST NOT ANY GOOD.

02/04/98 PMP 24 HRS, TST: 85 BOPD 224 BWPD 144.6 MCF 70.4% CO₂.

02/05/98 PMP 24 HRS, TST: 129 BOPD 403 BWPD 279.9 MCF 72.1% CO₂.

02/06/98 PMP 24 HRS, TST: 114 BOPD 339 BWPD 285.4 MCF 71.2% CO₂.

COMPLETE DROP F/REPORT

Received
Hoods
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