

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30020
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	019
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>G</u> : <u>2065'</u> Feet From The <u>NORTH</u> Line and <u>2540'</u> Feet From The <u>EAST</u> Line	
Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3961' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPERF UPPER SA & FRACTURE STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/29/96 MIRU LUCKY WS #31, COOH W/RODS & PMP, NU BOP & PAN, COOH W/TBG, TRIP SAND PMP, TAG @ 4715', CATCH SAMPLE OF IRON SULFIDE W/SML AMT CALCIUM SULFATE SCALE, TRIP IN W/BIT & SCRAPER TO 4561', COOH, SISD.
07/30/96 GIH W/RBP & PKR, SET RBP @ 4550' W/PKR @ 4532', WOULDN'T TST, MOVE PKR T/4542', WOULDN'T TST, MOVE RBP T/4540' PKR @ 4532', NO TST, MOVE RBP T/4569' PKR @ 4563', NO TST, MOVE RBP T/4282' PKR @ 4251', NO TST, COOH SISD.
07/31/96 GIH W/RBP & PKR, SET RBP @ 4600' PKR @ 4593', NO TST, DROP STANDING VLV, LD & TST TBG T/1100#, OK, TRY T/FISH STANDING VLV, COULDN'T GET DWN DUE T/PARRIFIN, REL PKR, RETRIEVE RBP, COOH, SISD.
08/01/96 DROP 50 SKS 20/40 SAND DWN CSG, SETTLE 2 HRS, GIH W/4" CSG GUN W/PREM CHRG @ 2 SPF 90 DEG PHASING, TAG SAND @ 4401', PERF 4332-4342', 10', 20 SHOTS, GIH W/DMP BAILER & (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 8/28/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY LARRY SANDERS
ESR - 1103-100-100

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

08/01/96 CONTINUED
DMP SAND T/4343', RDMO HLS, SISD.

08/02/96 MIRU HES & GUARDIAN FRAC EQMT, GELL WTR, CK BRKR, START FRAC, FORMATION WOULDN'T BRK DWN @ 4400#, RD WH EQMT, GIH W/TBG OPEN ENDED TAG @ 4343' (ERROR MADE IN TBG TALLY & THOUGHT T/TAG @ 4315'), PMP WTR T/CIRC SAND OUT, COULDN'T MK HOLE, RDMO HES & GUARDIAN EQMT, TRIP TBG OUT, TRIP IN W/BIT & TBG, SISD.

08/03/96 COOH W/TBG & BIT, MIRU TBG TSTRS, PU TST IN HOLE W/PKR & TBG, RDMO TBG TSTRS, MIRU HES EQMT, TST LINES, LD & TST CST T/500#, OK, REL PKR, SPOT 100 GAL 15% FERCHEK ACID ACROSS PERF @ 4332' T/4342', MOVE PKR UP 3 JTS, SET RELOAD & TST CSG, OK, PMP WTR T/BRK FORM, LD TBG & PRESS UP T/3800# @ 0.25 BPM T/BRK, ESTAB PMP-IN RATE 4.5 BPM, PMP 900 GAL 15% FERCHEK DROPPING 3 BALLS EVERY 42 GALS F/TOT 30 BALLS, DROP 2 BALLS EVERY 42 GALS F/REMAINING ACID, FLUSH W/27 BBL FR WTR, ISIP 190# VAC 2 MIN, WAIT 15 MIN F/BALLS T/FALL OFF, ESTAB PMP-IN RATE 7.3 BPM @ 1808# (TBG VOL) PMP ADDITIONAL 20 BBLS W/PMP-IN RATE 7.25 @ 2100#, ISIP 840# SI, RDMO HES, COOH W/TBG & PKR, SISD.

08/04/96 MIRU HES FRAC EQMT & GUARDIAN WH EQMT, ROLL ALL GEL TKS & CK BRK TIMES, TST LINES, LD HOLE, ESTAB PMP-IN RATE 42 BPM, STEP DWN RATES T/37, 28, 19, 8 BPM, BRING RATE UP T/34 BPM, SD, ISIP 2150# T MIN 933#, CALC FET, PMP 62,000 GALS GEL W/300,000# 20/40 OTTAWA SAND & 4200 GALS FLUSH AS FOLLOWS: PMP 5000 GAL PAD, 500 GALS W/4 PPG SAND, 9000 GAL PAD, 7500 GAL GEL W/4 PPG SAND, 9000 GAL W/5 PPG SAND, 9000 GALS GEL W/6 PPG SAND, 9000 GALS GEL W/7 PPG SAND, 13000 GALS GEL W/8 PPG SAND, 4200 GALS FLUSH, SD, ISIP 3548#, START FLOW BK, MAX PRESS 3800# AVG PRESS 3353# MAX RATE 47 BPM, AVG RATE 44 BPM, FLOW BK T/1500#, SI, RD HES & GUARDIAN EQMT, FLOW BK UNTIL DIED, SI.

08/05/96 MIRU DAVIS TOOL REV UNIT, GIH W/BIT & TBG, TAG SAND @ 3353', CO T/4427', REC APPROX 6000 - 8000# SAND, CORC CLEAN, PU ABOVE PERFS, SISD.

08/06/96 CO SAND F/ +/- 4427' T/4758', CIRC CLEAN, RD DAVIS TOOL REV UNIT, COOH W/TBG, LD EXTRA PICKED UP, GIH W/PKR & TBG, SET PKR @ 4220', SISD.

08/07/96 OPEN UP W/TBG ON VAC, FL @ 2000', REC 149 BBL W/10-12% OIL CUT & SOME SAND, ENDING FL @ 3000', SISD.

08/08/96 70# ON TBG, FL @ 3000', REC: 62 BBL W/15% OIL CUT & MOD. AMT SAND, END FL @ 3000', SISD.

08/09/96 50# ON TBG, FL @ 3000', REC 66 BBLS W/10% OIL CUT, END FL @ 3000', SISD, CREW OFF WEEKEND.

08/12/96 300# ON TBG, FLOW BK 7 BBLS, START FL @ 3000', REC: 76 BBLS SWAB W/10% OIL CUT & END FL @ 3200', SISD.

08/13/96 REL PKR, PU TBG, TAG SAND @ 4515', COOH W/TBG & PKR, PU HYDROSTATIC BAILER, GIH, TAG & CO SAND F/4515'-4630', COOH, CO CAVITY, GIH TAG @ 4600', WAIT ON WTR TRK, PU T/4200', SISD.

08/14/96 GIH TAG SAND @ 4590', CO T/4655', COOH W/BAILER, RIG REPAIR, SISD.

08/15/96 GIH W/BAILER, CO SAND F/4635' - 4756', COOH, SIH W/PROD TBG: BULL PLUG, 5 JTS TBG, CAVENS SAND SEPARATOR, 2' TBG SUB, SN, SS BLAST JT, 1 JT TBG, & 132 JTS TBG, WAIT ON NEW TBG TONGS, FIN GIH W/TBG, ND PAN & BOP, FLANGE UP WH, SISD.

08/16/96 GIH W/PMP & RODS, SPACE OUT PMP, HANG ON, RD MO DDU, START PMPG, PMP 20 HRS NO TST.

08/17/96 PMP 24 HRS NO TST.

08/18/96 PMP 24 HRS TST 20 BOPD 61 BWPD 1 MCF 8.2% CO2.

08/19/96 PMP 24 HRS TST 45 BOPD 43 BWPD 1 MCF 10.3% CO2.

08/20/96 PMP 24 HRS TST 21 BOPD 68 BWPD 1 MCF.

08/21/96 PMP 24 HRS TST 19 BOPD 62 BWPD 1 MCF 10.6% CO2.

08/22/96 PMP 24 HRS TST 36 BOPD 44 BWPD 1 MCF 82.2% CO2.

08/23/96 NO TST, HOOKING UP T/TST TANK.

08/25/96 PMP 24 HRS, TST 26 BOPD 46 BWPD, GOING T/TST TK, TST MAY BE SHORT DUE T/POWER FAILURE.

08/26/96 PMP 24 HRS, TST 26 BOPD 46 BWPD T/TST TK.

08/27/96 PMP 24 HRS, TST 20.75 HRS 22 BOPD 39 BWPD THRU TST TK.

COMPLETE DROP FROM REPORT