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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1320

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF RESVR <input type="checkbox"/>		OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		9. Well No.		Tract 3202		019		10. Field and Pool, or Wildcat		Vacuum Gb/SA		12. County	
3. Address of Operator		4001 Penbrook St., Odessa, TX 79762		11. Date Spudded		10/10/87		16. Date T.D. Reached		10/16/87		17. Date Compl. (Ready to Prod.)		11/2/87	
4. Location of Well		UNIT LETTER G LOCATED 2065 FEET FROM THE North LINE AND 2540 FEET FROM THE East		LINE OF SEC. 32 TWP 17-S RGE 35-E NMPM		18. Elevations (DF, RKB, RT, GR, etc.)		3961' GR		19. Elev. Casinghead		20. Total Depth		4800'	
21. Plug Back T.D.		4756'		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools 0-TD		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name		4380'-4633' Grayburg/San Andres	
25. Was Directional Survey Made		NO		26. Type Electric and Other Logs Run		DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal; BHC Sonic-GR-Cal		27. Was Well Cored		NO		28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled		29. LINER RECORD		30. TUBING RECORD	
8-5/8		24#		1514'		12-1/4"		1000 sacks Class C - Circ. 85 sacks				SIZE TOP BOTTOM SACKS CEMENT SCREEN		SIZE DEPTH SET PACKER SET	
5-1/2		15.5#		4800'		7-7/8"		850 sacks Lite C, 400 sacks C Neat						2-7/8 4490'	
								Circ. 140 sacks							
31. Perforation Record (Interval, size and number)		Perforate 5-1/2" casing top to bottom w/ 4" OD centralized casing guns @ 2 JSPF on single phasing w/ DML charges:		4380'-4388'; 4394'-4397'; 4399'-4401'; 4404'-4407'; 4409'-4415'; 4417'-4428'; 4480'-4484'; 4490'-4496'; 4501'-4505'; 4509'-4511'; 4633'-4636'; 4643'-4645'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		4380'-4645'		7500 gal. 15% NeFe HCl	
33. 2 holes @ 4633'		PRODUCTION		Date First Production		11/16/87		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping 2-1/2" X 2" X 22'		Well Status (Prod. or Shut-in)		Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
12/31/87		24						13		.5		54		38/1	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)		38.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		Test Witnessed By		Joe Brown		35. List of Attachments		Logs furnish direct by logging company		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		W. J. Mueller		TITLE		Eng. Supervisor, Reservoir		DATE		1/5/88					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 1522	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1631	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2653	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2835	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3690	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4019	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4332	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1522'	1522'	Sand, shale, sandstone				
1522'	1631'	109'	Anhydrite, salt				
1631'	2653'	1022'	Salt, anhydrite				
2653'	3690'	1037'	salt, shale, anhydrite, sandstone				
3690'	4332'	642'	sandstone, shale, limestone				
4332'	4800'	468'	limestone, dolomite				

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