

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-103) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit
3. Address of Operator		9. Well No. Tract 3202
4001 Penbrook St., Odessa, Texas 79762		019
4. Location of Well		10. Field and Pool, c: Wildcat
UNIT LETTER <u>G</u> <u>2065</u> FEET FROM THE <u>North</u> LINE AND <u>2540</u> FEET FROM		Vacuum Gb/SA
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N14PM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3961' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/87 Set 35' 13-3/8" conductor pipe. RU TMBR Rig #3. Sput 12-1/4" hole.

10/11/87 Ran 36 jts. 8-5/8", K-55, 24#, ST&C casing and set @ 1514'. Cemented w/1000 sacks Class C w/2% CaCl₂ mixed at 14.8 ppg. Circ. 85 sacks to reserve pit. Total WOC 11 hrs. Cement slurry 1320 cu ft. Approximate temperature of slurry when mixed 90°. Estimated minimum formation temperature 70°. Estimated cement strength 1000 psi.

10/12/87 Drilling 7-7/8" hole.

10/16/87 Reached TD of 4800'.

10/17/87 Ran DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal; BHC Sonic-GR-Cal.

10/18/76 Ran 114 jts. 5-1/2" K-55, ST&C casing and set at 4800'. Cemented w/lead slurry of 850 sacks Pacesetter Lite "C" w/3% gel, .04% CF2 & 2% CaCl₂ mixed at 12.5 ppg. Tailed in w/400 sacks Class "C" Neat mixed at 14.8 ppg. Circ. 140 sacks to surface. WOC 18 hrs. Temporarily drop from report pending completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]
W. J. Mueller

TITLE Eng. Supervisor, Reservoir

DATE 10/23/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 26 1987

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: