

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30021
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1576-3
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No.	010
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>10'</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: FRACTURE STIMULATE UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/15/97 MIRU POOL DDU #674, GIH W/SINKER BAR @ 1 SNDLN, PKR DRN PLUG, KILL, NU BOP & PAN, COOH W/SUB EQMT, TRIP SND PMP T/4752', CATCH SAMPLE METAL F/PERFING, GIH W/SCRPR T/4678', START OUT HOLE, SISD.
07/16/97 KILL, COOH W/SCRPR, GIH W/CIBP, SET @ 4485', DMP 16 SX 12/20 SND TOP OF CIBP, WAIT 3 HRS F/SND T/FALL, TAG @ 4381', PU T/4290', ESTAB PI RATE: 6 BPM @ 1000#, 7 BPM @ 1500#, & 5 BPM @ 2500# W/35 BBL WTR, ISIP 1200#, GIH RETAG SND @ 4383', COOH LEAVE KS, SISD.
07/17/97 COOH W/KS, MIRU TBG TSTRS, PU TST IN HOLE W/PKR & TBG, SET PKR @ 4231', MIRU HES, ESTAB PI RATE 5 BPM @ 2200# ISIP 1435# PMP 1000 GAL 15% FERCK ACID DROP 1 BALL EVERY 15 GALS F/TOT 50 BALLS, RATE @ 5 BPM @ 2540# BEFORE BALLS ON & 5 BPM @ 2600# AFTER BALLS ON, FLUSH T/BTM PERF, SD, ISIP 2176# SURGE WELL SI LET PRESS DROP T/0#,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 09/08/97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVAC #3229-010

07/17/97 CONTINUED

MOVE PKR UP DWN T/4383' TAG SND, PU T/4231', RESET, ESTAB PI RATE 5 BPM @ 2100# W/10 BBLs, ISIP 1151# 5 MIN VAC, RDMO HES, RU SWAB, OPEN UP W/FL @ 900', REC 44 BBL W/END FL @ 2600', HUNG SWAB ON BALL & PARTED SNDLN, REL PKR, START OUT HOLE, SISD.

07/18/97 COOH W/PKR, ND BOP & PAN, MIRU GUARDIAN WH TL & HES, TST LNS & SET RELIEF VLV, START PAD, PMP 5000 GAL, DROP SND SLUG, PMP 5000 GALS PAD, START SND @ 1 PPG & INCR T/8 PPG 47475 GALS BORAGEL FLUID, FLUSH W/4237 GALS GELL, ISIP 3369# 10 MIN 2516# START FLOW BK F/20 MIN, PRESS 1660#, SI, RDMO HES, RU T/FLOW BK, FLOW BK TOT OF 156 BBL, SISD, RDMO GUARDIAN.

07/19/97 GIH W/4-3/4" BIT & TBG, TAG SND @ 4048', MIRU DAVIS REV UNIT, WASH SND OUT T/4485', CIRC CLN, RDMO DAVIS, START OUT HOLE W/TBG, SISD.

07/20/97 COOH LD BIT, PU GIH W/SUB EQMT, ND PAN & BOP, FLNG UP WH, START PMPG, RDMO DDU, PMP 16 HRS NO TST.

07/21/97 PMPG 24 HRS - NO TST.

07/22/97 PMP 24 HRS - TST 84 BOPD 440 BWPD 1 MCF 14.8% CO2.

07/23/97 PMP 24 HRS - TST 122 BOPD 298 BWPD 1 MCF 45.5% CO2.

07/24/97 PMP 24 HRS - TST 86 BOPD 297 BWPD 1 MCF 45.2% CO2 - COMPLETE DROP F/REPORT