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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|---|---|
| Operator Phillips Petroleum Co. | |
| Address 4001 Penbrook St., Odessa, TX 79762 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership | Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|---|-----------------------|
| Lease Name Tract 3229 East Vacuum Gb/SA Unit | Well No. 010 | Pool Name, Including Formation Vacuum Gb/SA | Kind of Lease State, Federal or Fee State | Lease No. B-1576-3 |
| Location | | | | |
| Unit Letter L | 1980 | Feet From The South | Line and 10 | Feet From The West |
| Line of Section 32 | Township 17-S | Range 35-E | NMPM, Lea | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

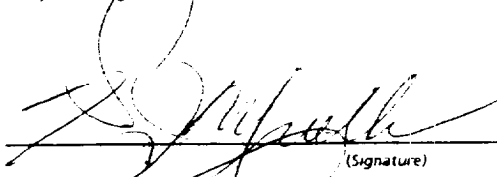
| | | | | |
|---|--|------------------|-------------|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co. GPM Gas Corporation | Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 4001 Penbrook St., Odessa, TX 79762 | | | |
| If well produces oil or liquids, give location of tanks. | Unit B | Sec. 33 | Twp. 17S | Rge. 35E |
| Is gas actually connected? Yes | | When 10/28/87 | | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief


(Signature)
W. J. Mueller
Engineering Supervisor, Reservoir
(Title)
11/12/87
(Date)

OIL CONSERVATION DIVISION
APPROVED NOV 17 1987 , 19____
BY _____
ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells

IV. COMPLETION DATA

| | | | | | | | | | |
|---|--|--|----------------------|--------------------------|----------|-------------------|----------------------------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well X | Gas Well | New Well X | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 9/20/87 | Date Compl. Ready to Prod. 10/28/87 | | Total Depth 4800' | | | P.B.T.D. 4752' | | | |
| Elevations (DF, RKB, RT, GR, etc.) GL3973.9; RKB3986.9 | | Name of Producing Formation Grayburg/San Andres | | Top Oil/Gas Pay 4360' | | | Tubing Depth 4613' | | |
| Perforations 4360' - 4671' | | | | | | | Depth Casing Shoe 4800' | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 1496' | | | 1400 sk Class C | | | |
| 12-1/4" | 8-5/8" | | 3150' | | | 2175 sk Class H | | | |
| 7-7/8" | 5-1/2" | | 4800' | | | 300 sk Class C | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|---|---------------------------|--|--------------------|
| Date First New Oil Run To Tanks 10/15/87 | Date of Test 11/1/87 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hrs. | Tubing Pressure 88 psi | Casing Pressure 0 | Choke Size Open |
| Actual Prod. During Test | Oil-Bbls. 400 | Water-Bbls. 0 | Gas-MCF .5 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |