

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1576-3

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF RESVR <input type="checkbox"/>		OTHER <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator												8. Farm or Lease Name			
Phillips Petroleum Company												East Vacuum Gb/SA Unit			
3. Address of Operator												9. Well No. Tract 3229			
4001 Penbrook, Odessa, TX 79762												010			
4. Location of Well												10. Field and Pool, or Wildcat			
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>10</u> FEET FROM												Vacuum Gb/SA			
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>17S</u> RGE. <u>35E</u> NMMPM												12. County			
												Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
9/20/87		9/30/87		10/28/87		GL-3973.9, RKE 3986.9									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How		23. Intervals		Rotary Tools		Cable Tools					
4800'		4752'		Many		Drilled By		O-TD							
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey Made			
4360'-4671' Grayburg/San Andres												No			
26. Type Electric and Other Logs Run												27. Was Well Cored			
GR-Ca1-DLL-MSFL, GR-Ca1-CNL-CDL												No			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8		54.5		1496'		17-1/2		1400 sk Class C-Circ. 200 sk							
8-5/8		32# & 24#		3150'		12-1/4		2175 sk Class H-Circ. 150 sk							
5-1/2		15.5#		4800'		7-7/8		300 sk Class C-Circ. 65 sk							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD					
None										SIZE					
										DEPTH SET					
										PACKER SET					
										2-7/8					
										4613'					
										4619'					
31. Perforation Record (Interval, size and number)															
4" OD csg. gun: 4646'-4662', 4664'-4671', 4360'-4366',															
4429'-4432', 4435'-4437', 4440'-4442', 4448'-4454',															
4458'-4460', 4462'-4464', 4468'-4471', 4529'-4543',															
4547'-4558', 4566'-4571', 4573'-4575', 4580'-4583',															
4589'-4594', 4596'-4605' w/ 2 JSPF, premium DML charges on															
spiral phasing															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL															
AMOUNT AND KIND MATERIAL USED															
4360'-4671'															
500 gal. 15% NEFe acid															
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
10/15/87		Flowing						Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
11/1/87		24		Open				400		.5		0		1.25/1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
88		0										38.1			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
Sold												Joe Brown			
35. List of Attachments															
Logs furnished direct by logging company.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		W. J. Mueller						TITLE		Eng. Supervisor, Res.		DATE		11/12/87	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1502'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1610'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2653'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2838'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3700'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4011'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4298'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1502'	1502'	Sand, Shale, Sandstone				
1502'	1610'	108'	Anhydrite, Salt				
1610'	2653'	1043'	Salt, Anhydrite				
2653'	3700'	1047'	Salt, Shale, Anhydrite Sandstone				
3700'	4298'	598'	Sandstone, Shale, Limestone				
4298'	4800'	502'	Limestone, Dolomite				