

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1576-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 10 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit

9. Well No. Tract 3229
010

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3945' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/20/87 MI & RU Tmbr. #3 drilling rig. Spud 17-1/2" hole.

9/23/87 Ran 33 jts. 13-3/8" 54.5#, K-55, ST&C csg. Set at 1496'. Cemented w/ 1400 sacks Class C w/ 2% CaCl. Circ. 200 sacks cement to surface. Slurry vol. 1584 cu ft. Total WOC 14-1/2 hrs. Approximate temperature of cmt. slurry 90°. Est. minimum formation 70°. Est. of cement strength 1200 psi at time of csg. test. Drilling 12-1/4" hole.

9/25/87 Encountered water flow at 2509' - 43 bbls. water per hour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 10/12/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE 10/15/87

CONDITIONS OF APPROVAL, IF ANY:

9/27/87

Ran 40 jts. 8-5/8" K-55, LT&C, 32# & 32 jts. 8-5/8", K-55 ST&C, 24# casing and set at 3150'. Cemented w/ lead slurry of 1575 sacks Pozmix 'H' w/ 5% salt. Mixed at 14.3 ppq. Tailed in w/ 250 sacks Class 'H' w/ 5% salt & 350 sacks Class 'H' neat mixed at 15.7 ppq. Slurry vol. 2714 cu. ft. Circ. 150 sacks cement to reserve pit. Total WOC 14 hours. Approximate temp. of cmt. slurry 90°. Est. minimum formation temp. 90°. Est. cmt. strength at time of csg. test 1200 psi. Drilling 7-7/8" hole.

10/10/87

Ran GR-Ca1-DLL-MSFL TD-3150', GR-Ca1-CNL-CDL TD to surface.

10/11/87

Ran 118 jts. 5-1/2", K-55, ST&C, 15.5# & set at 4800'. Cemented w/ lead slurry of 525 sacks Class 'C' lite w/ 5#/sack high seal mixed at 12.0 ppq. Tailed in w/ 300 sacks Class 'C' neat mixed at 14.8 ppq. Circ. 65 sacks to reserve pit. WOC 18 hrs. Released rig. Temp. drop from report pending completion.

RECEIVED

OCT 14 1987

OCD
HOBBS OFFICE